

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-120, Sec. 2 (16) 261-3238.

LICENSE # 5150 EXPIRATION DATE 6-30-84

OPERATOR Mack C. Colt, Inc. API NO. 15-011-22,073

ADDRESS P.O. Box 388 COUNTY Bourbon

Iola, KS 66749 FIELD Bronson-Xenia

** CONTACT PERSON Lloyd E. Vincent PROD. FORMATION Colony SS

PHONE 316-365-3111

PURCHASER Koch Oil Co. LEASE Stewart-Honneus

ADDRESS P.O. Box 2239 WICHITA, KS 67201 WELL NO. 55A0

DRILLING Company tools WELL LOCATION SE, NE, NW

CONTRACTOR CONTRACTOR ADDRESS 1260 Ft. from north Line and

595 Ft. from east Line of

the NW (Q. 1/4) SEC 11 T. 24 R. 21 E.

PLUGGING Company tools WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 754 PBD 748

SPUD DATE 10-31-83 DATE COMPLETED 2-24-84

ELEV: GR 1048.3' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-3091

Amount of surface pipe set and cemented 22' DV Tool Used? -----

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-In Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other -----

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Lloyd E. Vincent

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Lloyd E. Vincent (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21 day of MARCH 19 84.

NOTARY PUBLIC DENNIS W. KERSHNER Allen County, Kansas My appt. expires 12-9-85

Dennis W. Kershner (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding my questions concerning this information.

FILL IN WELL LOG AS REQUIRED

Show all important zones of porosity and contents thereof; cased intervals, and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil, clay and sandstone	0	10		
Lime	10	14		
Shale	14	17		
Lime	17	59		
Shale	59	62		
Lime	62	88		
Shale	88	94		
Lime	94	98		
Shale	98	103		
Lime	103	122		
Shale	122	126		
Lime	126	130		
Shale	130	133		
Lime	133	158		
Shale	158	332		
Lime	332	342		
Shale	342	412		
Lime	412	433		
Shale	433	436		
Lime	436	441		
Shale	441	483		
Lime	483	488		
Shale	488	491		
Lime	491	502		
Shale	502	507		
Lime	507	514		
Shale	514	563		
Lime	563	565		
Shale	565	608		
Lime	608	610		
Shale	610	682	*continued	
Sand, silty	682	686	Siltstone, sh	y 699-725
Sand	686	689	Shale w/coal	st. 725 - 749
Sand, silty	689	690	Shale	749-754
Sand	690	697	TD	754'
Sand, silty	697	698		
Sand	698	699		
Siltstone	699	725		
*continued				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface pipe	9 5/8	6 5/8	-	22'	Neat	7	-----
Production	6"	2 3/8"	4.6#	748	50/50 pozm	x 123	-----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			1	1 9/16" carrier shot	683 - 698'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac w/2500# 16/30 sand	683 - 698'

Date of first production 2-25-84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 28
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	1/2 bbls	0	0 %	0	0

Disposition of gas (vented, used on lease or sold):
used on lease
Perforations: 683 - 698'

284649