

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4776

Name: Don Erbert Oil

Address 220 N. Holiday Ln.

Iola Ks. 66749

City/State/Zip

Purchaser: MaeClaskey

Operator Contact Person: Don Erbert

Phone (316) 365 6743

Contractor: Name: WAY Drilling

License: NA

Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBDT
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

11/26/94 11/28/94 11/29/94

Spud Date _____ Date Reached TD _____ Completion Date _____

SIDE ONE

API NO. 15- 011-22860

County Bourbon

W/2-W/2-W/2-NE Sec. 24 Twp. 24 Rge. 21 ☒ E ☐ W

3960 Feet from SN (circle one) Line of Section

2475 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Fuhrman Well # 1

Field Name Bronson

Producing Formation Bartlesville

Elevation: Ground NA KB NA

Total Depth 691 PBDT 678

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 00

feet depth to 678 w/ 85 SX sx cmt.

Drilling Fluid Management Plan ALT II 3-5-96 JK
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 8-0 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald J. Russell

Title operator Date 1/4/94

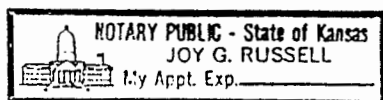
Subscribed and sworn to before me this 11th day of January, 19 94.

Notary Public Joy G. Russell

Date Commission Expires 11-29-97

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other (Specify) JS



STATE CORPORATION COMMISSION

JAN 12 1995

CONSERVATION DIVISION

318-12-42

SIDE TWO

Operator Name Don Erbert OilLease Name FuhrmanWell # 1Sec. 24 Twp. 24 Rge. 21☒ EastCounty Bourbon☐ West

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No

(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☒ Yes ☐ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Gamma ray- Nuetron

☐ Log ☐ Sample

Name Top Datum

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8"	7 1/4"	NA	20'	Port	4	0
Casing	5 1/8"	2 7/8" EUE	NA	678'	Comm.	85	0

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
9"	650'-655'	7000# Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
None					
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
12/15/94					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	0	0	31	

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled☐ Other (Specify) _____

COPY

WELL RECORD

A P I # 15-011-22860

Well No. - # 1 Farm Fuhrman

Producer Don Erbert oil co. (04776)

Location 3960 NSL-2475 WEL-W $\frac{1}{2}$ W $\frac{1}{2}$ NE

Sec. 24

Twp. 24 S

Rg. 21 E

Elevation

State Kansas

County Bourbon

Kind (Oil, Gas, Water, Dry Hole) Oil

Contractor Way Drilling co.

Producing formation

Top 651'

Bottom 656'

Shot with

qls.

from

to

Packer Set at

Kind

Size

Liner

from

to

Perforated from

to

LOG

Thick- ness	Strata	Depth	Thick- ness	Strata	Depth
1.5	Soil	1.5	4	Shale gy/sd	474
2.5	Flint rock	4.0	30	Shale sdy to dk	504
25	Lime Porous soft	29	36	Shale dk(Brittle)	540
12	Lime gy	41	1	Lime blk	541
4	Slate Shale blk	45	5	Slate shl dk	546
3	Lime	48	2	Lime gy	548
7	Shale	55	13	Shale gy dk	566
20	Lime	75	1	Lime br (Hard)	567
2	Slate shl blk	77	7	Slate shl blk	574
5	Lime	82	16	Shale gy	590
5	Shale gy	87	11	Slate shl blk	601
25	Lime	112	30	Shale gy/lm stks	631
17	Lime/shl bks	129	1	Coal	632
115	Shale gy	244	7	Shale gy	639
8	Shale blk	252	11	Sand gy/shl	650
9	Shale gy/lm bks	261	1	Sand oil odor(drls)	651
5	Shale gy dk	264	4.5	Sand oil odor(co)	655.5
11	Lime/shl	275	.5	Shale	656
4	Shale gy green	279	1	Coal	657
10	Lime	289	5	Shale gy	662
6	Shale gy	295	4	Shale dk rotten	666
12	Shale gy/sd lam.	307	6	Sand gy NO NE	672
53	Shale gy dk(coal traces (322-360'))	365	5	Shale gy	677
12	Lime	385	2	Shale gy/sd stks	679
4	Shale dk(brittle)	387	1	Sh 4" coal 8" sh2"	680
5	Lime	392	3	Shale gy	683
25	Shale dk/sd	417	1	Coal	684
3	Shale dk gy	425	7	Shale gy(not core)	691
2	Lime	427			
10	Shale gy/lm stks	437			
13	Lime (20')	455			
8	Slate shl dk	463			
5	Lime (5')	468			
2	Shale dk	470			

Total Depth 691'

Open Hole

Casing 7 1/4" at 2200'

Casing 2 7/8" EUE at 673'

Casing at

Cement The 2 7/8" to the surface

Tubing Seating nipple @ 643'

Rods

Additional Information

Core and time on back of page

Set surface 11/26/94

4 sacks to cement surface

tube well - 11/29/94

RECEIVED
STATE CORPORATION COMMISSION

JAN 12 1995

RECEIVED
CONSERVATION DIVISION
WICHITA, KANSASRECEIVED
STATE CORPORATION COMMISSION
JAN 05 1995

Date Completed

O. K.

Superintendent

NSCO-10497

Don Erbert oil co.
Fuhrman farm
Well # 1
11/28/94
core # 1

COPY

from -- 631

Min. Sec.

1-19 Sand oil odor(Not bleeding)
-55 "
-49 "
-42 "
-29 Sand .5" Shale .5"
-34 Coal
-43 Shale gy
-52 "
-38 "
-34 "
-39 "
-36 Shale dk rotten
-35 "
-37 "
-54 "
1-08 Sand gy no odor MB
1-03 "
1-05 "
1-03 "
1-03 "
-54 "
-46 Shale gy
-40 "
-41 "
-43 "
-48 "
-33 Shale gy/sand streaks
8-32 " (connection)
-45 Shale 4"-Coal 8"- Shale 2"
1-29 Shale gy
1-40 "
2-08 "
-39 Coal
1-23 Shale gy
1-50 "
1-45 "
1-38 "
1-49 "
1-59 "
2-23 " (Bottom core)

API#15-011-22860

652
653
654
655.5
656
657
658
659
660
661
662
663
664
665
666
667
668
669
670
671
672
673
674
675
676
677
678
679
680
681
682
683
684
685
686
687
688
689
690
691

STATE CORPORATION COMMISSION

JAN 1 2 1995

CONV. DIVISION
MILWAUKEE