

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5375 EXPIRATION DATE 6/30/84

OPERATOR Hillenburg Oil Co. API NO. 15-011-22,227

ADDRESS P.O.Box 94 COUNTY Bourbon

Bronson, Kansas 66716 FIELD Bronson-Xenia

** CONTACT PERSON Audrey Cole PROD. FORMATION Bartlesville

PHONE 316-939-4321 _____ Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Margrave

ADDRESS P.O.Box 190 WELL NO. 1

Eureka, Kansas 67045 WELL LOCATION _____

DRILLING Company Tools 165 Ft. from North Line and

CONTRACTOR 165 Ft. from West Line of

ADDRESS _____ the NW (Qtr.) SEC 1 TWP 24 RGE 21 (E) (X)

PLUGGING Company Tools WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 722 ft. PBD _____

SPUD DATE 5/1/84 DATE COMPLETED 5/10/84

ELEV: GR 1050 DF 1051 KB 1055

DRILLED WITH (~~SPUD~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20 ft. DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: William R. Cole, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

PI

ACO-1 Well History

(E)

Side TWO
OPERATOR Hillenburg Oil Co.

LEASE NAME Margrave

SEC 1 TWP 24 RGE 21 ~~XX~~

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run. ☒ Check if samples sent Geological Survey.				
Top Soil	3	3		
Clay and Stone	9	12		
Lime	38	50		
Sand	15	65	Water	
Lime	22	87		
Shale	55	92		
Sand	5	97	Water	
Lime	43	140		
Shale	164	304		
Lime	21	325		
Shale	71	396		
Lime	21	417		
Shale	4	421		
Lime	5	426		
Shale	40	466		
Lime	20	486	Oswego	
Shale	7	493		
Lime	5	498	Ft, Scott	
Shale	98	596		
Lime	2	598	Ardmore	
Shale	78	676		
Oil Sand	1	671		
Shale	1	678		
Oil Sand	2	680		
Shale	2	682		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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PI

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Hillenburg Oil Co

LEASE NAME Mangrove

1 SEC. 1 TWP. 24 RGE. 21e

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Oil Sand	2	684	T.D.	
Shale	7	691		
Sand	3	694		
Shale	38	722		

PI

FARM

MARGRAVES

WELL NO. 7

SEC. 1 TWP. 24. RGE. 21E LOC.

COUNTY BACHEMAN

STATE *Ks*

CONTRACTOR Co Tools

SIZE HOLE 6. 1/8

DRILL PIPE $4\frac{1}{2}$

REMARKS:

SIZE PUMP LINERS 52

LENGTH STROKE 8

617 #7215-

DATE 5-1-84 SET Surface

DEPTH	TIME O'CLOCK	MIN.	REMARKS
Kelly	22		3 TAP SOIL 3
1	42		9 CLAY + SAND STONE 12
2	62		38 LIME 50
3	82		15 SAND 65
4	102		22 LIME 87
5	122		5 SHALE 92
6	142		5 SAND 97
7	162		43 LIME 140
8	182		16 4 SHALE 304
9	202		21 LIME 325
10	222		71 SHALE 396
11	242		21 LIME 417
12	262		4 SHALE 491
13	282		5 LIME 496
14	302		40 SHALE 466
15	322		20 LIME 486
16	342		7 SHALE 493
17	362		5 LIME 498
18	382		98 SHALE 596
19	402		2 LIME 598
20	422		78 SHALE 676
21	442		1 SIL SAND 677
22	462		1 SHALE 678
23	482		2 SIL SAND 680
24	502		2 SHALE 682
25	522		2 SIL SAND 684
26	542		7 SHALE 691
27	562		3 SAND 694
28	582		38 SHALE 722
29	602		
30	622		TD 722
31	642		
32	662		S. N 673.10
33	682		
34	702		
35	722		PIPE TAIL

DEPTH	TIME O'CLOCK	MIN.	REMARKS
/	/		
- WATER.			
- WATER .			
- OSWEGO			
- FT SCOTT			
- ARMOR-			
- GARDNER (<u>NO SHOW</u>)			
→ 714			