



316-46-1

ACO-1 Well History

Side TWO  
 OPERATOR Hillenburg Oil Co. LEASE NAME Margrave SEC 1 TWP 24 RGE 21  
 WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Sandy Loam	10	1		
Lime	129	139		
Shale	147	282		
Lime	38	320		
Shale	67	387		
Lime	22	409		
Shale	49	458		
Lime	20	478	Oswego	
Shale	7	485		
Lime	5	490	Ft. Scott	
Shale	95	585		
Lime	2	587	Ardmore	
Shale	44	631		
Sand	5	636		
Shale	35	673		
Oil Sand	15	688		
Shale	37	722	T.D.	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

