

1-24-21E Jnd
PI

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5375 EXPIRATION DATE 6/30/84

OPERATOR Hillenburg Oil Co. API NO. 15-011-22,234

ADDRESS P.O. Box 94 COUNTY Bourbon

Bronson, Kansas 66716 FIELD Bronson - Xenia

** CONTACT PERSON Audrey Cole PROD. FORMATION Bartlesville

PHONE 316-939-4321 _____ Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Margrave

ADDRESS P.O. Box 190 WELL NO. 4

Eureka, Kansas 67045 WELL LOCATION _____

DRILLING Company Tools 165 Ft. from North Line and

CONTRACTOR Company Tools 1155 Ft. from West Line of

ADDRESS _____ the NW(Qtr.) SEC 1 TWP 24 RGE 21 (E) (W)

PLUGGING Company Tools WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC

TOTAL DEPTH 722 PBTD _____ KGS

SPUD DATE 5/18/84 DATE COMPLETED 5/21/84 SWD/REP _____

ELEV: GR 1050 DF 1051 KB 1054 PLG. _____

DRILLED WITH (~~CRANK~~) (ROTARY) (~~APP~~) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20 ft DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE CORPORATION COMMISSION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

JUN 27 1984

A F F I D A V I T

that: William R. Cole, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

| WELL PLAT | | | |
|-----------|--|--|--|
| | | | |
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| | | | |
| | | | |

315-48-1

ACO-1 Well History

Side TWO
 OPERATOR Hillenburg Oil Co. LEASE NAME Margrave SEC 1 TWP 24 RGE 21 (47)
 WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|-----|--------|-----------|-------|
| <input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. | | | | |
| Top Soil | 4 | 4 | | |
| Lime | 118 | 122 | | |
| Shale | 160 | 282 | | |
| Lime | 40 | 322 | | |
| Shale | 52 | 375 | | |
| Lime | 27 | 402 | | |
| Shale | 44 | 446 | | |
| Lime | 20 | 466 | Oswego | |
| Shale | 7 | 473 | | |
| Lime | 5 | 478 | Ft. Scott | |
| Shale | 95 | 573 | | |
| Lime | 2 | 575 | Ardmore | |
| Shale | 147 | 722 | T.D. | |
| DRY HOLE | | | | |
| If additional space is needed use Page 2 | | | | |

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs./ft. | Setting depth | Type cement | Secks | Type and percent additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|-------------|-------|----------------------------|
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Secks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Factor set at |
| | | |

