1-24-21E Ind 81

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5375 EXPIRATION DATE 6/30/84

OPERATOR Hillenburg Oil Co. API NO. 15-011-22,235

ADDRESS P.O. Box 94 COUNTY Bourbon

Bronson, Kansas 66716 FIELD Bronson - Xenia

** CONTACT PERSON. Audrey Cole PROD. FORMATION Bartlesville

PHONE 316-939-4321 _____ Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Margrave

ADDRESS P.O. Box 190 WELL NO. 5

Eureka, Kansas 67045 WELL LOCATION

DRILLING CONTRACTOR Company Tools 165 Ft. from North Line and

ADDRESS 1455 Ft. from West Line of

the NW (Qtr.) SEC 1 TWP 24 RGE 21 (E) (W).

PLUGGING CONTRACTOR Company Tools

ADDRESS

WELL PLAT

(Office Use Only)

KCC ✓

KGS

SWD/REP

PLG.

NGPA

TOTAL DEPTH 722 PBTD

SPUD DATE 5/23/84 DATE COMPLETED 5/25/84

ELEV: GR 1050 DF 1051 KB 1054

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE_____.

Amount of surface pipe set and cemented 20 ft DV Tool Used?_____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of recompletion _____. Other completion _____.

RECEIVED STATE CORPORATION COMMISSION

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

JUN 27 1984

CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

William R. Cole, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

31S-24-1

ACO-1 Well History

Side TWO

OPERATOR Hillenburg Oil Co. LEASE NAME Margrave SEC 1 TWP 24 RGE 21 (W)

WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Top Soil	3	3		
Clay	8	11		
Lime	134	145		
Shale	157	302		
Lime	68	395		
Lime	30	425		
Shale	45	470		
Lime	15	485	Oswego	
Shale	55	490		
Lime	5	495	Ft. Scott	
Shale	92	587		
Lime	2	589	Ardmore	
Shale	88	677		
Sandy Shale	7	684		
Oil Sand	8	692		
Shale	30	722	T.D.	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

1-24-21E NW/4

COMPANY HILLENBURG FARM MARGRAVES WELL NO. 5-01

SEC. TWP. 1 RGE. 24 LOC. 21E COUNTY BOURBON STATE KS

CONTRACTOR SIZE HOLE 6 1/8 DRILL PIPE 4 1/2

REMARKS: SIZE PUMP LINERS 5 1/2 LENGTH STROKE 8

BIT #5667

DATE 5-23-84

DEPTH	TIME O'CLOCK	MIN.	REMARKS
KELLY	22		3 TOPSOIL 3
1	42		8 CLAY 11
2	62		134 LIME 145
3	82		157 SHALE 302
4	102		25 LIME 327
5	122		68 SHALE 395
6	142		30 LIME 425
7	162		45 SHALE 470
8	182		15 LIME 485 — OSWEGO
9	202		5 SHALE 490
10	222		5 LIME 495 — FT SCOTT
11	242		92 SHALE 587
12	262		2 LIME 589 — ARDMORE
13	282		88 SHALE 677 — CODE POINT
14	302		7 SDY SHALE 684 715
15	322		8 OILSAND 723
16	342		30 SHALE 722
17	362		T.D. 722
18	382		
19	402		
20	422		
21	442		S.N 670.25
22	462		
23	482		
24	502		PIPE TALLY
25	522		
26	542		719.70
27	562		
28	582		
29	602		
30	622		
31	642		
32	662		
33	682		
34	702		
35	722		

DEPTH	TIME O'CLOCK	MIN.	REMARKS

ET # 503 ©
CHITA, KAN.