

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C-3091 [43,350-C]
ECC KDHE

W $\frac{1}{2}$, NW $\frac{1}{4}$ SEC 34, T 24 S, R 21 [] West
[XX] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name NEWTON Well# 10A
(if battery of wells, attach list with
locations)
feet from N/2 section line 1060

Operator License Number 5150

feet from 1/4 section line 120

Operator:
Name & MACK C. COLT, INC.
Address P.O. BOX 388
IOLA, KANSAS 66749

Field BRONSON-XENIA
County ALLEN

Disposal [] for Enhanced Recovery [XXXXXX]

Contact Person Dennis Kershner
Phone (316) 365-3111

Person (s) responsible for monitoring well Tom Norman, Russel Ross, Vern Wright
Was this well/project reported last year? [XXXX] yes [] No
list previous operator if new operator SAME

1. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [XXXXX] produced water Total dissolved solids N/A ppm/mgm/liter
[XXXX] brine treated other: Additives Nalco chemical formulation N/A
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth feet.
[] packerless (tubing-no packer) Maximum authorized pressure 450 psi.
[XXXX] tubingless (no tubing) Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Average Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	133	31	450	450	NONE	NONE
Feb.	101	28	450	450	"	"
Mar.	100	31	450	450	"	"
Apr.	96	30	450	450	"	"
May	86	31	450	450	"	"
June	68	30	450	450	"	"
July	10	31	450	450	"	"
Aug.	-0-	31	450	450	"	"
Sept.	63	30	450	450	"	"
Oct.	87	31	450	450	"	"
Nov.	67	30	450	450	"	"
Dec.	63	31	450	450	"	"

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section B (page 2).
For enhanced recovery wells (repressuring, secondary recovery, etc.) complete both pages.
Prepare one form for each injection well (SW and IR) but only one report of Section B
and C for each docket (project).

FEB 04 1985

12/83 Form U3C

CONSERVATION DIVISION
Wichita, Kansas