

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C-3091 [43,350-C]
KCC KDHE

NE 1/4 SEC 33, T 24 S, R 21 [] West
[XX] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Johnson Well# 30A
(if battery of wells, attach list with
locations)
Feet from N 1/2 section line 1240

Operator License Number 5150

Feet from W 1/2 section line 355

Operator:
Name & Address MACK C. COLT, INC.
P.O. BOX 388
IOLA, KANSAS 66749

Field BRONSON-XENIA
County ALLEN

Contact Person Dennis Kershner
Phone (316) 365-3111

Disposal [] or Enhanced Recovery [XXXXXX]

Person (s) responsible for monitoring well Tom Norman, Russel Ross, Vern Wright
Was this well/project reported last year? [XXXX] Yes [] No
List previous operator if new operator SAME

I. INJECTION FLUID:

Type: [] fresh water [XXXX] brine treated [] brine untreated [] water/brine mixture
Source: [XXXX] produced water other:
Quality: Total dissolved solids N/A ppm/mgm/liter
Additives Nalco chemical formulation N/A
(attach water analysis, if available)

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 450 psi.
[XXXX] tubingless (no tubing) Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	2871	31	450	405	NONE	NONE
Feb.	2515	28	450	410	"	"
Mar.	2890	31	450	410	"	"
Apr.	2901	30	450	420	"	"
May	2640	31	440	410	"	"
June	1996	30	430	415	"	"
July	2158	31	430	415	"	"
Aug.	1756	31	430	425	"	"
Sept.	1990	30	430	420	"	"
Oct.	2499	31	430	420	"	"
Nov.	2306	30	430	420	"	"
Dec.	2219	31	430	420	"	"

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section on page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWI and IR) but only one report of Section B and C for each docket (project).

RECEIVED
STATE CORPORATION COMMISSION 12/83 Form U3C

FEB 01 1985

CONSERVATION DIVISION
Wichita, Kansas