

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C-3091 [43,350-C]
KCC KDHE

W $\frac{1}{2}$ NW $\frac{1}{4}$ SE 34, T 24 S, R 21 [] West
[XX] East

Location Name Newton Well# 25A

(if battery of wells, attach list with locations)

Feet from $\frac{1}{4}$ section line 170

Operator License Number 5150

Feet from $\frac{1}{2}$ section line 690

Operator:
Name & Address MACK C. COLT, INC.
P.O. BOX 388
IOLA, KANSAS 66749

Field BRONSON-XENIA

County ALLEN

Disposal for Enhanced Recovery [XXXXXXX]

Contact Person Dennis Kershner
Phone (316) 365-3111

Person (s) responsible for monitoring well Tom Norman, Russel Ross, Vern Wright
Was this well/project reported last year? [XXXX] yes [] no
list previous operator if new operator SAME

1. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [XXXX] produced water Total dissolved solids N/A ppm/mgm/liter
[XXXX] brine treated other: Additives Nalco chemical formulation N/A
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 450 psi.
[XXXX] tubingless (no tubing) Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Average Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>442</u>	<u>31</u>	<u>450</u>	<u>450</u>	<u>NONE</u>	<u>NONE</u>
Feb.	<u>363</u>	<u>28</u>	<u>450</u>	<u>450</u>	<u>"</u>	<u>"</u>
Mar.	<u>375</u>	<u>31</u>	<u>450</u>	<u>450</u>	<u>"</u>	<u>"</u>
Apr.	<u>353</u>	<u>30</u>	<u>450</u>	<u>450</u>	<u>"</u>	<u>"</u>
May	<u>277</u>	<u>31</u>	<u>450</u>	<u>450</u>	<u>"</u>	<u>"</u>
June	<u>410</u>	<u>30</u>	<u>450</u>	<u>450</u>	<u>"</u>	<u>"</u>
July	<u>362</u>	<u>31</u>	<u>450</u>	<u>450</u>	<u>"</u>	<u>"</u>
Aug.	<u>364</u>	<u>31</u>	<u>450</u>	<u>450</u>	<u>"</u>	<u>"</u>
Sept.	<u>332</u>	<u>30</u>	<u>450</u>	<u>450</u>	<u>"</u>	<u>"</u>
Oct.	<u>392</u>	<u>31</u>	<u>450</u>	<u>450</u>	<u>"</u>	<u>"</u>
Nov.	<u>364</u>	<u>30</u>	<u>450</u>	<u>450</u>	<u>"</u>	<u>"</u>
Dec.	<u>327</u>	<u>31</u>	<u>450</u>	<u>450</u>	<u>"</u>	<u>"</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section 1 page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWI and IR) but only one report of Section B and C for each docket (project).

STATE CORPORATION COMMISSION

12/83 Form U3C

FEB 04 1985

CONSERVATION DIVISION
Wichita, Kansas