Reporting Period 1-1-83 thru 12-31-84

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C-3091 [43,350-C]
KCC KDHE

NE¼ SEC 33 ,T 24 S,R 21 [ ] West [XX] East

X

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Johnson Well# 20A
(if battery of wells, attach list with locations)
Feet from N/S section line 1165
Feet from W/E section line 1160
Field BRONSON-XENIA
County ALLEN
Disposal[ ] or Enhanced Recovery[XXXXXX]

Operator License Number 5150

Operator:
Name & Address MACK C. COLT,INC.
P.O.BOX 388
IOLA,KANSAS 66749

Contact Person Dennis Kershner
Phone (316) 365-3111

Person (s) responsible for monitoring well Tom Norman, Russel Ross, Vern Wright
Was this well/project reported last year? [XXXX]yes [ ]no
List previous operator if new operator SAME

I. INJECTION FLUID:

Type:
[ ]fresh water
[XXXX]brine treated
[ ]brine untreated
[ ]water/brine mixture

Source:
[XXXX]produced water
other:

Quality:
Total dissolved solids N/A ppm/mgm/liter
Additives Nalco chemical formulation N/A
(attach water analysis, if available)

TYPE COMPLETION:

[ ]tubing & packer
[ ]packerless (tubing-no packer)
[XXXX]tubingless (no tubing)

packer setting depth feet.
Maximum authorized pressure 450 psi.
Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	3408	31	450	300	NONE	NONE
Feb.	3376	28	450	320	"	"
Mar.	3264	31	450	320	"	"
Apr.	3483	30	450	330	"	"
May	3448	31	450	340	"	"
June	3256	30	450	365	"	"
July	3683	31	450	370	"	"
Aug.	3562	31	450	400	"	"
Sept.	3140	30	450	380	"	"
Oct.	3769	31	450	360	"	"
Nov.	3355	30	450	360	"	"
Dec.	3498	31	450	360	"	"

Well tests and the results dur[illegible] reporting [illegible]:

*For disposal wells complete page 1 plus [illegible] page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

RECEIVED
STATE CORPORATION COMMISSION
FEB 04 1985
CONSERVATION DIVISION
Wichita, Kansas

12/83 Form U3C