

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C-3091 [43,350-C]
FCC KDHE

NE 1/4 SEC 33, T 24 S, R 21 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Johnson Well# 21A
(if battery of wells, attach list with
locations)

Feet from ~~N~~/S section line 1290

Operator License Number 5150

Feet from ~~E~~/W section line 1290

Operator:
Name & MACK C. COLT, INC.
Address P.O. BOX 388
IOLA, KANSAS 66749

Field BRONSON-XENIA

County ALLEN

Disposal For Enhanced Recovery [XXXXXXXX]

Contact Person Dennis Kershner
Phone (316) 365-3111

Person (s) responsible for monitoring well Tom Norman, Russel Ross, Vern Wright
Was this well/project reported last year? [XXXX] yes No
List previous operator if new operator SAME

I. INJECTION FLUID:

Type: [] fresh water [XXXX] brine treated [] brine untreated [] water/brine mixture
Source: [XXXX] produced water other: _____
Quality: Total dissolved solids N/A ppm/mg/liter
Additives Nalco chemical formulation N/A
(attach water analysis, if available)

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 450 psi.
[XXXX] tubingless (no tubing) Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Average pressure tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>3630</u>	<u>31</u>	<u>450</u>	<u>385</u>	<u>NONE</u>	<u>NONE</u>
Feb.	<u>3273</u>	<u>28</u>	<u>450</u>	<u>395</u>	<u>"</u>	<u>"</u>
Mar.	<u>3349</u>	<u>31</u>	<u>450</u>	<u>410</u>	<u>"</u>	<u>"</u>
Apr.	<u>3460</u>	<u>30</u>	<u>450</u>	<u>425</u>	<u>"</u>	<u>"</u>
May	<u>3578</u>	<u>31</u>	<u>450</u>	<u>420</u>	<u>"</u>	<u>"</u>
June	<u>2977</u>	<u>30</u>	<u>450</u>	<u>450</u>	<u>"</u>	<u>"</u>
July	<u>3695</u>	<u>31</u>	<u>450</u>	<u>450</u>	<u>"</u>	<u>"</u>
Aug.	<u>3547</u>	<u>31</u>	<u>450</u>	<u>450</u>	<u>"</u>	<u>"</u>
Sept.	<u>1739</u>	<u>30</u>	<u>450</u>	<u>450</u>	<u>"</u>	<u>"</u>
Oct.	<u>3391</u>	<u>31</u>	<u>450</u>	<u>450</u>	<u>"</u>	<u>"</u>
Nov.	<u>3465</u>	<u>30</u>	<u>450</u>	<u>430</u>	<u>"</u>	<u>"</u>
Dec.	<u>3414</u>	<u>31</u>	<u>450</u>	<u>420</u>	<u>"</u>	<u>"</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section 2, page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWP and LR) but only one report of Section B
and C for each docket (project).

RECEIVED
STATE CORPORATION COMMISSION

12/83 Form U3C

FEB 04 1985

CONSERVATION DIVISION
Wichita, Kansas