Reporting Period 1-1-83 thru 12-31-84

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C-3091 (KCC) [43,350-C (KDHE)]

NE¼ of 33, T 24 S, R 21 [ ] West [XX] East

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Johnson Well# 29A
(if battery of wells, attach list with locations.)

Feet from N/S section line 1060

Operator License Number 5150

Feet from E/W section line 175

Operator:
Name & Address MACK C. COLT, INC.
P.O.BOX 388
IOLA, KANSAS 66749

Field BRONSON-XENIA

County ALLEN

Disposal[ ] or Enhanced Recovery[XXXXXXX]

Contact Person Dennis Kershner
Phone (316) 365-3111

Person (s) responsible for monitoring well Tom Norman, Russel Ross, Vern Wright
Was this well/project reported last year? [XXX]yes [ ]no
List previous operator if new operator SAME

I. INJECTION FLUID:

Type:
[ ]fresh water
[XXX]brine treated
[ ]brine untreated
[ ]water/brine mixture

Source:
[XXXX]produced water
other:

Quality:
Total dissolved solids N/A ppm/mgm/liter
Additives Nalco chemical formulation N/A
(attach water analysis, if available)

TYPE COMPLETION:

[ ]tubing & packer
[ ]packerless (tubing-no packer)
[XXX]tubingless (no tubing)

packer setting depth ____ feet.
Maximum authorized pressure 450 psi.
Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	1525	31	450	415	NONE	NONE
Feb.	1436	28	450	420	"	"
Mar.	1480	31	450	420	"	"
Apr.	1550	30	450	430	"	"
May	1530	31	440	415	"	"
June	1415	30	430	410	"	"
July	1428	31	430	410	"	"
Aug.	1329	31	430	415	"	"
Sept.	1138	30	430	410	"	"
Oct.	1222	31	430	400	"	"
Nov.	1091	30	430	400	"	"
Dec.	1073	31	430	400	"	"

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section B page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD permit only one report of Section B and C for each docket (project).

RECEIVED
STATE CORPORATION COMMISSION
FEB 04 1985
CONSERVATION DIVISION
Wichita, Kansas

12/83 Form U3C