

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C-3091 [43,350-C]

KCC KDHE

SEC 33, T 24 S, R 21 [] West
[XX] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Johnson Well# 39A
(if battery of wells, attach list with
locations)

Feet from ~~W/S~~ section line 600

Operator License Number 5150

Feet from ~~W/W~~ section line 270

Operator:
Name & Address MACK C. COLT, INC.
P.O. BOX 388
IOLA, KANSAS 66749

Field BRONSON-XENIA

County ALLEN

Disposal For Enhanced Recovery [XXXXXX]

Contact Person Dennis Kershner
Phone (316) 365-3111

Person (s) responsible for monitoring well Tom Norman, Russel Ross, Vern Wright
Was this well/project reported last year? Yes No
List previous operator if new operator SAME

I. INJECTION FLUID:

Type: fresh water brine treated brine untreated water/brine mixture
Source: produced water other: _____
Quality: Total dissolved solids N/A ppm/mgm/liter
Additives Nalco chemical formulation N/A
(attach water analysis, if available)

TYPE COMPLETION:

tubing & packer packer setting depth _____ feet.
 packerless (tubing-no packer) Maximum authorized pressure 450 psi.
 tubingless (no tubing) Maximum authorized rate 150 bbl/day.

| Month | Total Fluid Injected in Month (bbl) | Days of Injection | Maximum Injection Pressure | Average Injection Pressure | Aver. Pressure Tubing to Casing Annulus | Pressure psig Casing to Surf. Pipe |
|-------|-------------------------------------|-------------------|----------------------------|----------------------------|---|------------------------------------|
| Jan. | 1737 | 31 | 430 | 360 | NONE | NONE |
| Feb. | 1744 | 28 | 430 | 360 | " | " |
| Mar. | 1607 | 31 | 430 | 345 | " | " |
| Apr. | 1935 | 30 | 430 | 385 | " | " |
| May | 1909 | 31 | 425 | 390 | " | " |
| June | 1721 | 30 | 425 | 400 | " | " |
| July | 1872 | 31 | 425 | 410 | " | " |
| Aug. | 2255 | 31 | 425 | 410 | " | " |
| Sept. | 1774 | 30 | 425 | 400 | " | " |
| Oct. | 1900 | 31 | 425 | 380 | " | " |
| Nov. | 1936 | 30 | 425 | 370 | " | " |
| Dec. | 1838 | 31 | 425 | 370 | " | " |

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section B only?
For enhanced recovery wells (repressuring, secondary) complete both pages.
Prepare one form for each injection well (SWD and LR) but only one report of Section B and C for each docket (project).

FEB 04 1985

12/83 Form U3C