

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. C-3091 [43,350-C]
KCC KDHE

NE 1/4 SEC 33, T 24 S, R 21 [] West
[XX] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Johnson Well# 41A
(if battery of wells, attach list with
locations)

Operator License Number 5150

Feet from W/S section line 240

Operator:
Name & Address MACK C. COLT, INC.
P.O. BOX 388
IOLA, KANSAS 66749

Feet from W/E section line 620

Field BRONSON-XENIA

County ALLEN

Contact Person Dennis Kershner
Phone (316) 365-3111

Disposal [] or Enhanced Recovery [XXXXXXXX]

Person (s) responsible for monitoring well Tom Norman, Russel Ross, Vern Wright
Was this well/project reported last year? [XXXX] yes [] no
List previous operator if new operator SAME

I. INJECTION FLUID:

Type: [] fresh water Source: [XXXXX] produced water Quality: Total dissolved solids N/A ppm/mg/liter
[XXXX] brine treated other: Additives Nalco chemical formulation N/A
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 450 psi.
[XXXX] tubingless (no tubing) Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	2163	31	430	280	NONE	NONE
Feb.	1628	28	430	300	"	"
Mar.	1891	31	430	315	"	"
Apr.	1655	30	430	370	"	"
May	1698	31	425	360	"	"
June	1803	30	425	380	"	"
July	1863	31	425	390	"	"
Aug.	1957	31	425	410	"	"
Sept.	1945	30	425	410	"	"
Oct.	2631	31	425	400	"	"
Nov.	1873	30	425	400	"	"
Dec.	1828	31	425	400	"	"

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section B page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and IR) but only one report of Section B and C for each docket (project).

RECEIVED
STATE CORPORATION COMMISSION 12/83 Form U3C

FEB 04 1985