

Reporting Period 1-1-84 - 1-1-85

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. 84,3166 [ C-14, 355- ]  
KCC KDHE

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Operator License Number 5913

Operator: Alco Drilling Co., Inc  
Name & R #3  
Address To 1A, Kansas 66749

NW 1/4 SEC 25, T 24 S, R, 21 [  ] West  
[  ] East

Lease Name Collins Well# W 35  
(if battery of wells, attach list with  
locations)

Feet from N/S section line 1900' NL

Feet from W/E section line 1070' WL

Field Bronson

County Bourbon

Disposal [  ] or Enhanced Recovery [  ]

Contact Person Louis McClain  
Phone 316-365-6013

Person (s) responsible for monitoring well Dean Ludlum

Was this well/project reported last year? [  ] Yes [  ] No

List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type:  fresh water  produced water Quality: Total dissolved solids 0 ppm/mgm/liter  
 brine treated other: Additives 0 (attach water analysis, if available)  
 brine untreated  
 water/brine mixture

TYPE COMPLETION:

[  ] tubing & packer packer setting depth \_\_\_\_\_ feet.  
[  ] packerless (tubing-no packer) Maximum authorized pressure 400 psi.  
[  ] tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing	Pressure psig Casing to Surf. Pipe
Jan.	<u>539</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Feb.	<u>459</u>	<u>29</u>				
Mar.	<u>684</u>	<u>31</u>				
Apr.	<u>710</u>	<u>30</u>				
May	<u>824</u>	<u>31</u>				
June	<u>747</u>	<u>30</u>				
July	<u>783</u>	<u>31</u>				
Aug.	<u>722</u>	<u>31</u>				
Sept.	<u>726</u>	<u>30</u>				
Oct.	<u>687</u>	<u>31</u>				
Nov.	<u>655</u>	<u>30</u>				
Dec.	<u>741</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section IV page 2.

For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.

Prepare one form for each injection well (SWD and ER) but only one report of RECEIVED  
Section II and III for each docket (project).

12/83 Form U3C