

Reporting Period 1-1-84 - 1-1-85

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 83264C [C-14061]
KCC KDHE

SN 4 SEC 25, T 24 S, R 21 [] West
[] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name CAMAC Well# W 11
(if battery of wells, attach list with
locations)

Operator License Number 5913

Feet from N/S section line 20' SL

Operator: Hico Drilling Co., Inc.
Name & R #3
Address Toia, Kansas 66749

Feet from W/E section line 2620' WL

Field Bronson

County Bourbon

Contact Person Louis McClain
Phone 316-365-6013

Disposal [] or Enhanced Recovery []

Person (s) responsible for monitoring well Dean Ludwig
Was this well/project reported last year? [] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: [] fresh water [] brine treated [] brine untreated [] water/brine mixture
Source: [] produced water other: _____
Quality: Total dissolved solids 0 ppm/mgm/liter
Additives 0
(attach water analysis, if available)

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 400 psi.
[] tubingless (no tubing) Maximum authorized rate 100 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>644</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Feb.	<u>546</u>	<u>29</u>				
Mar.	<u>593</u>	<u>31</u>				
Apr.	<u>786</u>	<u>30</u>				
May	<u>790</u>	<u>31</u>				
June	<u>753</u>	<u>30</u>				
July	<u>779</u>	<u>31</u>				
Aug.	<u>712</u>	<u>31</u>				
Sept.	<u>728</u>	<u>30</u>				
Oct.	<u>700</u>	<u>31</u>				
Nov.	<u>685</u>	<u>30</u>				
Dec.	<u>641</u>	<u>31</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of
Section II and III for each docket (project).

12/83 Form U3C RECEIVED
STATE CORPORATION COMMISSION

MAR 08 1985