

Reporting Period 1-1-84-1-1-85

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 8.3264C [J-14061]
KCC KDH

SN SEC 25, T 24 S, R 21 [] West
[] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Camac Well# W 29
(if battery of wells, attach list with
locations)

Feet from N/S section line 891' SK

Operator License Number 5913

Feet from W/E section line 2494' WL

Operator: Mico Drilling Co., Inc.
Name & R #3
Address Iola, Kansas 66749

Field Bronson

County Bourbon

Contact Person Louis Mc Cain
Phone 316-365-6013

Disposal [] or Enhanced Recovery []

Person (s) responsible for monitoring well Dean Ludlow
Was this well/project reported last year? [] yes [] no

List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [] produced water Total dissolved solids 0 ppm/mgm/liter
[] brine treated other: _____ Additives 0
[] brine untreated _____ (attach water analysis, if available)
[] water/brine mixture _____

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 400 psi.
[] tubingless (no tubing) Maximum authorized rate 100 bbl/day.

| Month | Total Fluid Injected in Month (bbl) | Days of Injection | Maximum Injection Pressure | Average Injection Pressure | Aver. Pressure Tubing to Casing Annulus | Pressure psig Casing to Surf. Pipe |
|-------|-------------------------------------|-------------------|----------------------------|----------------------------|---|------------------------------------|
| Jan. | <u>524</u> | <u>31</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> |
| Feb. | <u>366</u> | <u>29</u> | | | | |
| Mar. | <u>479</u> | <u>31</u> | | | | |
| Apr. | <u>504</u> | <u>30</u> | | | | |
| May | <u>466</u> | <u>31</u> | | | | |
| June | <u>441</u> | <u>30</u> | | | | |
| July | <u>526</u> | <u>31</u> | | | | |
| Aug. | <u>404</u> | <u>31</u> | | | | |
| Sept. | <u>440</u> | <u>30</u> | | | | |
| Oct. | <u>418</u> | <u>31</u> | | | | |
| Nov. | <u>389</u> | <u>30</u> | | | | |
| Dec. | <u>422</u> | <u>31</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0</u> |

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section II and III for each docket (project).

RECEIVED
12/83 STATE CORPORATION COMMISSION

MAR 08 1985

Project _____ DOCKET # 83264C [E-14061] for 1985

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

- Controlled waterflood [W]
 Pressure maintenance [P]
 Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

- Steam Flood [S] Fire Flood [F] Surfactant Chemical Flood [C]
 CO₂ Injection [O] Air Injection [A] N₂ Injection [N]
 Natural Gas Injection [G] Polymer/Micellar Flood [P] Other

Oil Producing Zone:

Name: COTTLEMAN Depth 660 feet. Average Thickness 12 feet.

Oil Gravity 31 API

Production wells from this docket:

- a. Total number producing during reporting year 8.
b. Number drilled in reporting year 0.
c. Number abandoned in reporting year 0.
d. Total number of injection wells assisting production this project 6.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

| | <u>Current Year</u> | <u>Cumulative</u> |
|---|------------------------------|---|
| A. Liquid injected or dumped into producing zone (BBLs) (from side one for current year) | <u>43.5</u> <u>43465</u> | <u>57.9</u> <u>57898</u> |
| B. Gas or air injected into producing zone (MCF) | _____ | _____ |
| C. Oil production from project area (BBLs) (Total) | 754 <u>7540.8</u> | <u>2828</u> 2156 <u>2.8</u> |
| D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection) | <u>191</u> <u>0.2</u> | <u>536</u> <u>0.5</u> |
| E. Oil recovered by Tertiary Recovery such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations. | _____ | _____ |

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date 2-28-85

Signature Jessie McLean
Name Alco Drilling Co., Inc
Title President

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.