

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hillenburg Oil Company

API NO. 15-011-21545

ADDRESS P.O. Box 94

COUNTY Bourbon

Bronson, Kansas 66716

FIELD Bronson Xenia

\*\*CONTACT PERSON Sandi Ashford

PROD. FORMATION Bartlesville

PHONE 939-4321

LEASE Thompson Unit

PURCHASER MacLaskey Transport

WELL NO. 16

ADDRESS 111 West 3 rd

WELL LOCATION

Eureka, Kansas 67045

670 Ft. from N Line and

DRILLING Hillenburg Oil Company

2600 Ft. from W Line of

CONTRACTOR

ADDRESS P. O. Box 94

Bronson, Kansas 66716

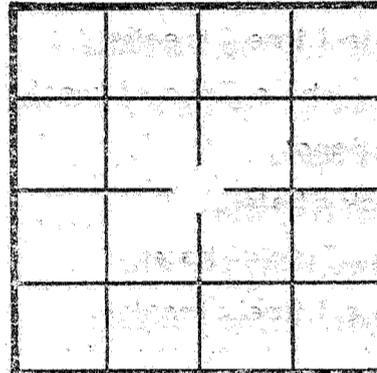
the NW 1/4 19 TWP. 24 RGE. 22 E

PLUGGING SAME

WELL PLAT

CONTRACTOR

ADDRESS



KCC  
KGS  
(Office Use)

TOTAL DEPTH 700 ft. PBSD 689.50 ft.

SPUD DATE 12/7/81 DATE COMPLETED 12/31/81

ELEV: GR DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 50 ft. DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Bourbon SS, I, Harold A

Hillenburg, Sr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS authorized (FOR)(X) Hillenburg Oil Co a partnership

OPERATOR OF THE Thompson Unit LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 16 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 31 DAY OF Dec, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S)

SUBSCRIBED AND SWORN BEFORE ME THIS 5 DAY OF January, 1982.

Robert C Talley

NOTARY PUBLIC

MY COMMISSION EXPIRES: 8 January 1983

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 EOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	1	22		
Shale Black Gray	22	25		
Lime	25	60		
Gray Shale	60	200		
Red Bed	200	210		
Lime	210	230		
Shale Lime Streaks	230	295		
Black Shale	295	305		
Lime	305	322		
Shale Lime Streaks	322	324		
Lime	324	326		
Shale Lime Streaks	326	375		
Lime	375	391		
Sandy Shale	391	397		
Lime	397	399		
Sandy Shale	399	407		
Shale Lime Streaks	407	501		
Gray Shale Sandy Streaks	501	596		
Oil Sand	596	603		
Black Shale	603	605		
Gray Black Shale	605	630		
Shale Lime Streaks	630	700		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect from water	10 3/4"	6 5/8"	15#	50'	Bag	15	
Production	6 1/4"	2 7/8"	6.50#	689.50'	Class "A"	120	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			14 shots	2 1/8"	592-602

**TUBING RECORD**

Size	Setting depth	Packer set at
		NONE

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Fracture with 20/20 sand 120 brl. gel water	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dec. 31, 1981	Slim hole completion	31
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 5 bbls. Gas NONE MCF Water 50% 5 bbls. Gas-oil ratio 50/50 CF	
Disposition of gas (vented, used on lease or sold)	Perforations 14 shots 592 - 602	
NONE		