

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hillenburg Oil Company

API NO. 15-011-21546

ADDRESS P. O. Box 94

COUNTY Bourbon

Bronson, Kansas 66716

FIELD Bronson, Xenia

**CONTACT PERSON Sandi Ashford

PROD. FORMATION Bartlesville

PHONE 316-939-4321

LEASE Thompson Unit

PURCHASER Maclasky Vacuum Transport

WELL NO. 17

ADDRESS 111 West 3 rd

WELL LOCATION

Eureka, Kansas 67045

1420 Ft. from S of N Line and

DRILLING Hillenburg Oil Company

2200 Ft. from E of W Line of

CONTRACTOR

ADDRESS P. O. Box 94

the NW 1/4 SEC. 19 TWP. 24 RGE. 22 E

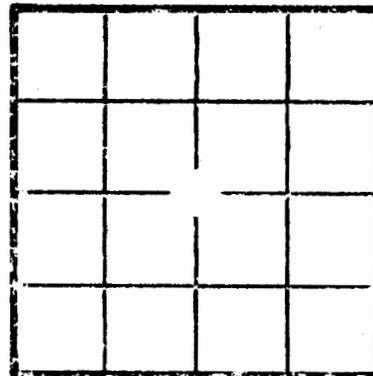
Bronson, Kansas 66716

WELL FLAT

PLUGGING SAME

CONTRACTOR

ADDRESS



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 702' PBD 695.50'

SPUD DATE 12/11/81 DATE COMPLETED 1/20/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 52 ft. DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Bourbon, SS, I. Harold A. Hillenburg, Sr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS authorized (FOR)(OF) Hillenburg Oil Co. (a partnership)

OPERATOR OF THE Thompson Unit LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 17 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20 DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 27 DAY OF January 19 82

(S) _____
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

NOTARY PUBLIC

MY COMMISSION EXPIRES: 8 January 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 POPD or is located in a Basic Order Pool.

328-42-01

19-24-22E

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	1	12		
Shale	12	15		
Lime	15	70		
Shale Lime Streaks	70	81		
Shale Gray	81	190		
Shale Lime	190	204		
Lime	204	217		
Shale	217	219		
Lime	219	234		
Shale Lime Streaks	234	240		
Shale	240	304		
Shale Lime Streaks	330	332		
Lime	332	340		
Gray Shale	340	342		
Shale Lime Streaks	342	379		
Lime	379	406		
Shale Lime	406	560		
Green Gray Shale	560	590		
Sandy Shale	590	594		
Oil Sand	594	600		
Coal	600	602		
Shale Lime Streaks	602	636		
Oil Sand	636	690	Shale Lime Streaks	690

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect from water	10 3/4	6 5/8	15#	52	Bag	15	
Production	6 1/4	2 7/8	6.50	695.50	Class "A"	120	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			11	2 1/8	595 - 602

TUBING RECORD

Size	Setting depth	Packer set at		
				Tornado

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fracture with 20/20 sand 120 brl. gel water	

Date of first production January 20 1982	Producing method (flowing, pumping, gas lift, etc.) Slim hole completion	Gravity 31
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbls.	scf	50% 5	bbbls. 50/50

Disposition of gas (vented, used on lease or sold) NONE	Perforations 11 shots 595 - 602
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