

19-24-22E I e
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State Geological Survey
WICHITA, BRANCH

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hillenburg Oil Company

API NO. 15-011-21,547

ADDRESS P. O. Box 94
Bronson, Kansas 66716

COUNTY Bourbon

FIELD Bronson Xenia

**CONTACT PERSON Sandi Ashford

PROD. FORMATION Bartlesville

PHONE (316) 939-4321

LEASE Thompson Unit

PURCHASER Maclaskey Vacuum Transport

WELL NO. 18

ADDRESS 111 West 3rd
Eureka, Kansas 67045

WELL LOCATION

1420 Ft. from S of N Line and
1900 Ft. from E of W Line of

DRILLING Hillenburg Oil Company

the NW SEC. 19 TWP. 24 RGE. 22 E
1/4

CONTRACTOR ADDRESS P. O. Box 94
Bronson, Kansas 66716

WELL PLAT

PLUGGING SAME

KCC
KGS
(Office Use)
RECEIVED
STATE CORPORATION COMMISSION
FEB 8 1982
CONSERVATION DIVISION
Wichita, Kansas

CONTRACTOR ADDRESS

TOTAL DEPTH 722 PSTD 650

SPUD DATE 12/30/81 DATE COMPLETED 2/10/81

ELEV: GR DF KB

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 50 DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Bourbon SS, I. Harold A. Hillenburg, Sr.

DEPOSES THAT HE IS authorized (FOR)(OK) Hillenburg Oil Co. (a partnership)

OPERATOR OF THE Thompson Unit LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 18 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10 DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S)

SUBSCRIBED AND SWORN BEFORE ME THIS 17 DAY OF February, 1982.

Robert C. Talley
NOTARY PUBLIC

MY COMMISSION EXPIRES: 8 Jan. 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

19-24-22E

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOSS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	1	9		
Lime Shale	9	12		
Lime	12	42		
Shale	42	48		
Lime	48	87		
Shale Lime Streaks	87	100		
Shale	100	207		
Lime Shale Streaks	207	212		
Shale	212	214		
Red Bed	214	220		
Lime	220	248		
Shale Lime Streaks	248	250		
Lime	250	260		
Shale	260	322		
Lime	322	350		
Shale Lime Streaks	350	395		
Lime	395	422		
Shale	422	460		
Shale Lime Streaks	460	560		
Black Shale	560	567		
Shale Lime Streaks	567	619		
Oil Sand	619	625		
Black Shale	625	626		
Shale	626	722		

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sechs	Type and percent additives
Protect from water	10 3/4	6 5/8	15#	50'	Bag	15	
Production	6 1/4	2 7/8	6.50#	650'	Class "A"	120	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Cement	Shots per ft.	Size & type	Depth interval
			13 Shots	2 1/8	620 - 626

TUBING RECORD

Size	Setting depth	Packer set at	
			Tornado

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fracture with 20/20 sand 120 hpl gel water	

Date of first production 2/10/82	Producing method (flowing, pumping, gas lift, etc.) Slim hole completion	Gravity 31
RATE OF PRODUCTION PER 24 HOURS 5	Water % 50	Gas-oil ratio 50/50
Disposition of gas treated, used as lease None	Perforations 13 Shots	620-626