

3-24-22 E PI
ACO-1 WELL HISTORY
Compt. _____

TYPE

AFFIDAVIT OF COMPLETION FORM 7

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F _____ Letter requesting confidentiality attached.
- C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6868 EXPIRATION DATE _____

OPERATOR DAN LAUGHLIN API NO. 15-011-22096

ADDRESS RT 1 Box 39 Mapleton KS 66754 COUNTY Bourbon FIELD BRANSON - Xena

** CONTACT PERSON DAN LAUGHLIN PROD. FORMATION Dry
PHONE 316-743-3441 Indicate if new pay. _____

PURCHASER _____ LEASE Brillhart

ADDRESS _____ WELL NO. 2

WELL LOCATION SW

DRILLING CONTRACTOR DAN LAUGHLIN 2475 Ft. from S Line and

ADDRESS RT 1 BOX 39 MAPLETON 5115 Ft. from E Line of (E) KANSAS - 66754 the SW (Qtr.) SEC 3 TWP 24S RGE 22 (W)

PLUGGING CONTRACTOR DAN LAUGHLIN ADDRESS RT 1 BOX 39 MAPLETON KS 66754

WELL PLAT

(Office Use Only)

KCC _____

KGS _____

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 650 PBDT _____

SPUD DATE NOV 1 1983 DATE COMPLETED 7-15-84

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dan Laughlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR DAN LAUGHLIN LEASE NAME Brillhart SEC 3 TWP 24S RGE 22 (E) (M)

WELL NO _____

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Top soil & clay	0	14		
lime lime	14	120		
shale	120	217		
lime	217	225		
shale	225	229		
shale	229	303		
lime	303	322		
shale - dark	322	375		
lime	375	390		
shale	390	395		
lime	395	401	FC SCOTT	
shale	401	521		
lime	521	523	2 FC	
shale	523	605		
sand	605	609	Barthlesville SAND	
sandy shale	609	650		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	11"	8 5/8	24#	20	PORTLAND	15	NONE

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at