

4-24-22E pl

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9218
name D. L. Stokes
address Rt. 1, Box 24 L

City/State/Zip La. Cygne, Ks 66040

Operator Contact Person D. L. Stokes
Phone 913/757-2442

Contractor: license # 9605
name Rusty's Drilling

Wellsite Geologist None
Phone

PURCHASER Eureka Crude Purchasing, Inc.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7/12/84 7/14/84 8/6/84
Sp. ate Date Reached TD Completion Date

740' 723'
Total Depth PBSD

At of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 740' feet depth to surface w/ 120 SX cmt

API NO. 15-011-22,314

County Bourbon

NW NW SW Sec 4 Twp 24 Rge 22 East West
(Location)

2085 Ft North from Southeast Corner of Section
4815 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

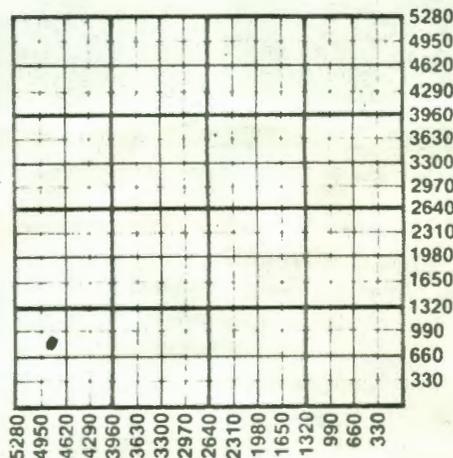
Lease Name Kaycee Well# 8

Field Name NA

Producing Formation Bartlesville

Elevation: Ground NA KB NA

Section Plat



* WATER SUPPLY INFORMATION

Source of Water: Air Drilled
Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

368-48-11

SIDE TWO

Operator Name D. L. Stokes Lease Name Kaycee Well# 8 SEC 4 TWP. 24 RGE. 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

618' - 638'

Name	Top	Bottom
Ft. Scott Lime	330'	360'
Bartlesville Sand	604'	740'

TUBING RECORD size 1" set at 611' packer at None

Liner Run Yes No

Date of First Production 8/7/84 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	TSTM MCF	Bbls	TSTM CFPB	
2			1/4		29

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL 628' - 638'

Dually Completed. Commingled

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9"	7 5/8"	26#	20'	Class C	5	None
Production Csg.	6"	2 7/8"	6.5#	723'	50/50 POZ	120	2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	628' - 638'	6000# sand - 130 bbls water	628' - 638'