

4-24-22 P1

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9218
name D. L. Stokes
address Rt. 1, Box 24-L
City/State/Zip La Cygne, Ks 66040

Operator Contact Person
Phone 913/757-2442

Contractor: license # 9605
name Rusty's Drilling

Wellsite Geologist None

Phone
PURCHASER Kelly MacLaskey Oil Purchasing

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OW/O: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

6/5/85 6/7/85 10/1/85
Spud Date Date Reached TD Completion Date

822' 650'
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from TD feet depth to surface w/ 120 SX cmt

API NO. 15 - 011-22,493
County Bourbon
SE SW NE Sec 4 Twp 24 Rge 22
2805 Ft North from Southeast Corner of Section
1485 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Glen Delavan Well# 1

Field Name Unknown

Producing Formation Bartlesville

Elevation: Ground NA KB NA

Section Plat

Grid with elevation markers: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

DEC 16 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

9-11-11
 Operator Name D. L. Stokes

SIDE TWO

Lease Name G. Delavan Well# 1 SEC 4 TWP. 24 RGE. 22

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Ft Scott Lime	310'	342'
Bartlesville	600'	640'

602' to 622'

765' to 776'

TUBING RECORD size 1" set at 605' packer at None

Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
1 1/2 Bbls	TSTM	MCF	-0-	Bbls	CFPB 29

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL
 608' - 618'

Dually Completed.
 Commingled

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Prod. Csg	8 3/4"	7"	20#	20'	Class C	5	None
	6"	2 7/8"	6.5#	820'	50/50 POZ	120	2% gel

PERFORATION RECORD
 specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (amount and kind of material used)

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	608' - 618'	4000# sand 160 bbls water	608-618