

SIDE TWO

Operator Name D. L. Stokes Lease Name Kaycee Well# 2 SEC 4 TWP 24 RGE 22 ☒ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Ft. Scott Lime	306'	335'
Bartlesville Sand	526'	683'

577' to 597'

TUBING RECORD size 1" set at 588' packer at None

Liner Run ☐ Yes ☒ No

Date of First Production
7/6/84

Producing method

☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production
 Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

2

Bbls

-0-

MCF

1/4

Bbls

-0-

CFPB

29

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation

☐ other (specify)

☐ Dually Completed.

☐ Commingled

PRODUCTION INTERVAL

602'-612'

CASING RECORD

☒ new

☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production Csg.	8.3/4"	7"	20#	20	Class c	5	None
	6"	2 7/8"	6.5#	683'	50/50 POZ	120	2% gel.

PERFORATION RECORD

shots per foot specify footage of each interval perforated

2 602' to 612'

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

6000# sand - 130 bbls gel water 602'-612'