

2. WELL COMPLETION OR RECOMPLETION FORM

API NO. 15 - 011-22,284

County Bourbon

SW NW SW Sec 4 Twp 24 Rge 22

(location)

X East West

..1785... Ft North from Southeast Corner of Section
 ..4815..... Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

Lease Name Kaycee Well# 4

Field Name NA

Producing Formation Bartlesville

Elevation: Ground NA KB NA

Section Plat

WATER SUPPLY INFORMATION

Source of Water: Air Drilled

☐ Groundwater..... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

535940

SIDE TWO

Operator Name D. L. Stokes Lease Name Kaycee Well# 4 SEC 4 TWP. 24 RGE. 22 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☒ Yes ☐ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

611' - 631'

Ft. Scott Lime

320'

348'

631' - 647'

Bartlesville Sand

592'

750'

TUBING RECORD size 1" set at 610' packer at None

Liner Run ☐ Yes ☒ No

Date of First Production
8/11/84

Producing method

☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

2

Bbls

TSTM

MCF

1/4

Bbls

TSTM

CFPB

29

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

.....614' - 630'.....

☐ Dually Completed.
☐ Commingled

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9"	7.5/8"	26#	20'	Class C	5	None
Production Csg	6"	2.7/8"	6.5#	735'	50/50 PCZ	120	2% gel

PERFORATION RECORD

shots per foot specify footage of each interval perforated

2

614' - 630'

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

6000# sand - 130 bbls water

614' - 630'