

4-24-22 E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9218
 name D. L. Stokes
 address Rt. 1, Box 24-L
 City/State/Zip La Cynne, Ks 66040

Operator Contact Person D. L. Stokes
 Phone 913/757-2442

Contractor: license # 9605
 name Rusty's Drilling

Wellsite Geologist None
 Phone _____

PURCHASER Eureka Crude Purchasing, Inc.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ R ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator _____
 Well Name _____
 Comp. Date _____ Old Total Depth _____

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

9-5-84 9-7-84 9-20-84

Spud Date Date Reached TD Completion Date

878' 869'

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 2.0 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set _____ feet

If alternate 2 completion, cement circulated
 from 869' feet depth to surface w/ 120 SX cmt

API NO. 15 - 011-22,310

County Bourbon
 SE NW SW leg web
 SW NW SW leg web Sec. 4 Twp. 24 Rge. 22 East West
 (location)

1485 Ft North from Southeast Corner of Section

4515 Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

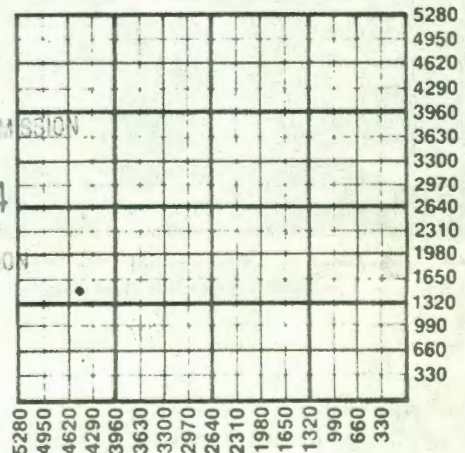
Lease Name Kaycee Well# 5

Field Name NA

Producing Formation Bartlesville

Elevation: Ground NA KB NA

Section Plat



RECEIVED
 STATE CORPORATION COMMISSION

DEC 17 1984

CONSERVATION DIVISION
 Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: Air Drilled

Division of Water Resources Permit # _____

☐ Groundwater. _____ Ft North From Southeast Corner and
 (Well) _____ Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water. _____ Ft North From Southeast Corner and
 (Stream, Pond etc.) _____ Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain) _____
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal
☐ Repressuring

Docket # _____

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

322-42-4

535942

SIDE TWO

Operator Name *D. L. Stokes* Lease Name *Kaycee* Well# *5*, SEC *4*, TWP. *24*, RGE. *22* ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☒ Yes ☐ No

Formation Description
☐ Log ☒ Sample

Name Top Bottom

628' - 648'

Ft Scott Lime 334' 354'
Bartlesville Sand 608' 748'

TUBING RECORD size <i>1"</i> set at <i>630'</i> packer at <i>none</i>		Liner Run ☐ Yes ☒ No	
Date of First Production <i>9-25-84</i>	Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)		
Estimated Production Per 24 Hours	Oil <i>2</i> Bbls	Gas <i>TSTM</i> MCF	Water <i>1/4</i> Bbls
		Gas-Oil Ratio <i>TSTM</i> CFPB	Gravity <i>28</i>

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

632' - 642'

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
<i>Surface</i>	<i>9"</i>	<i>1 5/8"</i>	<i>26#</i>	<i>20#</i>	<i>Class C</i>	<i>5</i>	<i>None</i>
<i>Production Csg</i>	<i>6"</i>	<i>2 7/8"</i>	<i>6.5#</i>	<i>869'</i>	<i>50/50 P.O.T.</i>	<i>120</i>	<i>2% gel</i>
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
<i>2</i>	<i>632' - 642'</i>			<i>6000# sand - 130 bbls water</i>		<i>632-642</i>	