



SIDE TWO

Operator Name *D. L. Stokes* Lease Name *Kaycee* Well# *6* SEC *4* TWP *24* RGE *22*  East  W

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom-hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

- Drill Stem Tests Taken  Yes  No
- Samples Sent to Geological Survey  Yes  No
- Cores Taken  Yes  No

- Formation Description  Log  Sample

Name	Top	Bottom
<i>Ft Scott Lime</i>	<i>334'</i>	<i>354'</i>
<i>Bartlesville Sand</i>	<i>620'</i>	<i>756'</i>

*620' - 640'*

**TUBING RECORD** size *1"* set at *622'* packer at *none* Liner Run  Yes  No

Date of First Production *9-21-84* Producing method  flowing  pumping  gas lift  Other (explain) .....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	TSTM MCF	1/4	Bbls TSTM	CFPB
<i>1</i>					<i>28</i>

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  open hole  perforation  other (specify) .....

**PRODUCTION INTERVAL** *634' - 644'*

Dually Completed.  Commingled

**CASING RECORD**  new  used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
<i>Surface</i>	<i>9"</i>	<i>7 5/8"</i>	<i>26#</i>	<i>20</i>	<i>Class C</i>	<i>5</i>	<i>None</i>
<i>Production Csg</i>	<i>6"</i>	<i>2 7/8"</i>	<i>6.5#</i>	<i>858'</i>	<i>50/50 PDZ</i>	<i>120</i>	<i>2% gel</i>

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
<i>2</i>	<i>634' - 644'</i>	<i>6000# sand-130 bbls water</i>	<i>634' - 644'</i>