

4-24-22E P1

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9218  
name D. L. Stokes  
address Rt. 1, Box 24, L.  
City/State/Zip La Cynne, Ks 66040

Operator Contact Person D. L. Stokes  
Phone 913/757-2442

Contractor: license # 9605  
name Rusty's Drilling

Wellsite Geologist None  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
7/8/84 7/11/84 8.22/84  
Sp. Date Date Reached TD Completion Date

770' 754'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate completion, cement circulated from 770' feet depth to surface w/ 120 SX cmt

API NO. 15 - 011-22-312

County Bourbon

NW... NW... SW... Sec 4... Twp 24... Rge 22...  East  West  
(location)

2159 2085 Ft North from Southeast Corner of Section  
4626 4515 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

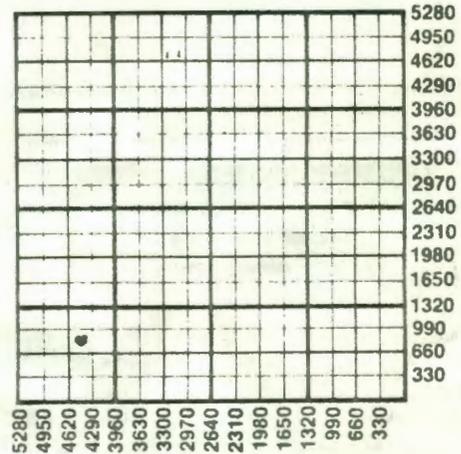
Lease Name Kaucee Well# 7

Field Name NA

Producing Formation Bartlesville

Elevation: Ground NA KB NA

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Air Drilled  
Division of Water Resources Permit #

Groundwater... Ft North From Southeast Corner and (Well) ... Ft. West From Southeast Corner of Sec Twp Rge  East  West

Surface Water... Ft North From Southeast Corner and (Stream, Pond etc.)... Ft West From Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

322 46-4

SIDE TWO

Operator Name D. L. Stokes Lease Name Kaycee Well# 7 SEC 4 TWP. 24 RGE. 22  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No

Formation Description  
 Log  Sample

639' - 658'

Name	Top	Bottom
Ft. Scott Lime	412'	444'
Bartlesville Sand	616'	770'

**TUBING RECORD** size 1" set at 630' packer at None Liner Run  Yes  No

Date of First Production 8/23/84 Producing method  flowing  pumping  gas lift  Other (explain) .....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
2 Bbls	TSTM	MCF	1/4 Bbls	TSTM CFPB	29

Disposition of gas:  vented  sold  used on lease  
**METHOD OF COMPLETION**  open hole  perforation  other (specify) .....  
 Dually Completed.  Commingled  
**PRODUCTION INTERVAL** 640' - 648'

**CASING RECORD**  new  used  
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	8.3/4"	7"	20#	20'	Class 'C'	5	None
Production & Gg.	6"	2 7/8"	6.5#	754'	50/50 POZ	120	2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	640' - 648'	3500# sand - 100 bbls water	640' - 648'