

COPY *and*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-011228690000

County BOURBON

SE - NW - NE - NW Sec. 05 Twp. 24 Rge. 22 EE E W

544 Feet from S (circle one) Line of Section

3446 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
SE, SE, NW or SW (circle one)

Lease Name ELTON MURROW Well # 1

Field Name ROGER-NEHLSEN

Producing Formation drilled to arbuckle complet. *Zone formation not arrived yet. Not*

Elevation: Ground AND MISSISSIPPI KB

Total Depth 1173 PBDT

Amount of Surface Pipe Set and Cemented at 25:96 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set          Feet

If Alternate II completion, cement circulated from under surface

feet depth to 1108' w/ 145 sx cmt.

Drilling Fluid Management Plan ALT 2 5-15-97  
(Data must be collected from the Reserve Pit)

Chloride content          ppm Fluid volume          bbls

Dewatering method used         

Location of fluid disposal if hauled offsite:         

Operator Name         

Lease Name          License No.         

         Quarter Sec.          Twp.          S Rng.          E/W

County          Docket No.         

Operator: License # 30636

Name: SOUTHERN CROSS OIL CORP.

Address RR1 BOX 37

MAPLETON, KANSAS

City/State/Zip 66754

Purchaser:         

Operator Contact Person: Harold R. Rogers

Phone (316) 743-3891

Contractor: Name: Evans Energy Development

License: AND LONG DRILLING 8509 + INC. 6112

Wellsite Geologist: None

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:         

Well Name:         

Comp. Date          Old Total Depth         

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No.           
 Dual Completion  Docket No.           
 Other (SWD or Inj?)  Docket No.         

6-18-96 6-21-96 8-1-96  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Rogers

Title Field Superintendent Date 10-23-96

Subscribed and sworn to before me this 23 day of October, 19 96.

Notary Public Sharon S. Elder

Date Commission Expires 11-28-98

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input checked="" type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify) <u>IS</u>



Operator Name SOUTHERN CROSS OIL CORP. Lease Name ELTON MURROW Well # 1

Sec. 05 Twp. 24 Rge. 22  
 East  
 West

County BOURBON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:  
**GAMMA RAY/NEUTRON**

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
BASE OF KC	131'	402'
FORT SCOTT	488'	682'
MISSISSIPPI	819'	
ARBUCKLE	1116'	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6 1/2	4 1/2		1108	50-50	145	200lb. je 1
Surface	12 1/4	8 5/8		25.96	50-50	7	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	823'-848'		
	1159.5'-1162.5' OPEN HOLE		

TUBING RECORD Size 2 3/8 Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SMD or Inj. 8-6-96 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	UNKNOWN	0			

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 823'-848'

Production Interval  Other (Specify) \_\_\_\_\_ 1159.5'-1162.5'