

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-011-22,780

COPY

County Bourbon

SE SW SE SE Sec. 5 Twp. 24S Rge. 22E

165S Feet from ③N (circle one) Line of Section

825E Feet from ④W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, ⑤ NW or SW (circle one)

Lease Name Scroggs Well # 18

Field Name BRONSON-XENIA

Producing Formation NONE

Elevation: Ground _____ KB _____

Total Depth 640' PSTD 625'

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 625'

feet depth to surface w/ 60 sx cnt.

Drilling Fluid Management Plan ALT 2 JH 4-9-99
(Data must be collected from the Reserve #1)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used RECEIVED

Location of fluid disposal if hauled offsite:
KANSAS CORPORATION COMMISSION

APR 05 1999

Operator Name _____

Lease Name CONSERVATION DIVISION

WICHITA, KS

Quarter _____ Sec. _____ Twp. S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 3449

Name: Coen Energy Corporation

Address 1807 N. Dixie Ave., Hwy. 212

City/State/Zip elizabethtown, KY 42701

Purchaser: Crude Marketin, Inc.

Operator Contact Person: David S. Coen

Phone (502) 735-9265

Contractor: Name: XENIA CORPORATION

License: 4693

Wellsite Geologist: NONE

Designate Type of Completion

New Well _____ Re-Entry _____ Workover

Oil _____ SWD _____ SLOW XXX Temp. Abd.

Gas _____ ENHR _____ SIGW

Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD

Plug Back _____ PSTD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

11/10/92 11/16/92 N/A

Spud Date _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Supervisor Date 3/30/99

Subscribed and sworn to before me this 30 day of March 19 99.

Notary Public [Signature]
LINDA S. BROWNBACK
Notary Public - State of Kansas
My Appt. Expires 2-5-2001

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received

Distribution
 KCC _____ SWD/Rep _____ NEPA
 KGS _____ Plug _____ Other IS (Specify)

Operator Name Coen Energy Corporation Lease Name Scroggs Well # 18

Sec. 5 Twp. 24S Rge. 22E

East
 West

County Bourbon

355714

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

List All E.Logs Run: Gamma Ray
Neutron

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		6 1/4"		20'	Portland		
Production		2 7/8"		625'	Portland	60	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SVD or In. Temporarily Abandoned Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) Not completed

Production Interval
NONE