

4-24-22 E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONCOMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9218
 name D. L. Stakes
 address Rt. 1, Box 24, L.
 City/State/Zip La. Cygne, KS 66040

Operator Contact Person D. L. Stakes
 Phone 913/757-2442

Contractor: license # 9605
 name Rusty's Drilling

Wellsite Geologist None
 Phone

PURCHASER Eureka Crude Purchasing, Inc.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd ☐ Gas ☐ Inj ☐ Delayed Comp. ☐ Dry ☐ Other (Core, Water Supply etc.)

OWH: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

8-1-84 8-2-84 9-15-84
 Mud Date Date Reached TD Completion Date

910' 705'
 Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
 from 705 feet depth to surface w/ 120 SX cmt

API NO. 15 011-22,326

County Bourbon

NW... NW... SW... Sec 4... Twp 24... Rge 22... East West

2385 Ft North from Southeast Corner of Section
 4815 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

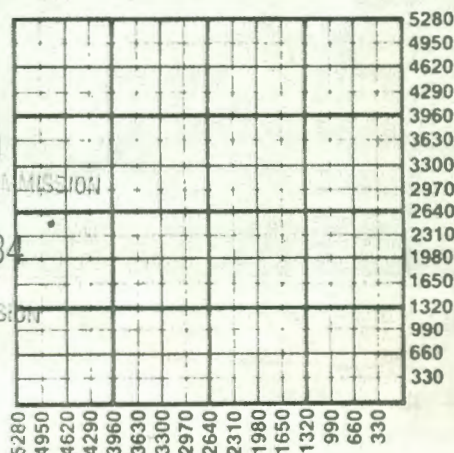
Lease Name Kaycee Well# 11

Field Name NA

Producing Formation Bartlesville

Elevation: Ground NA KB NA

Section Plat



X WATER SUPPLY INFORMATION

Source of Water: Air Drilled

Division of Water Resources Permit #

☐ Groundwater... Ft North From Southeast Corner and (Well) ... Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water... Ft North From Southeast Corner and (Stream, Pond etc.)... Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☒ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

365-42-4

SIDE TWO

Operator Name D. L. Stokes Lease Name Kaycee Well# 11 SEC 4 TWP. 24 RGE. 22

☒ East
☐ We

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Ft. Scott Lime	340'	365'
Bartlesville Sand	642'	740'

TUBING RECORD size 1" set at 630' packer at none

Liner Run ☐ Yes ☒ No

Date of First Production
9-17-84

Producing method

☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

1

Bbls

TSTM

MCF

1/4

Bbls

TSTM

CFPB

28

METHOD OF COMPLETION

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

☐ open hole ☒ perforation
☐ other (specify)

☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

640' - 650'

CASING RECORD

☒ new

☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9"	7 5/8"	26#	20'	Class C	5	none
Prod. Csg.	6"	2 7/8"	6.5#	705'	50/50. paz	120	2% gel

PERFORATION RECORD

shots per foot specify footage of each interval perforated

2

640' - 650'

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

4000# sand-130 bbls. water

640' - 650'