

**STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE**

Operator: License # 4693

Name: The Xenia Corporation

Address: Rt. 1, Box 286

City/State/Zip: Garnett, Ks 66032

Purchaser: ENRON

Operator Contact Person: H. H. Lemon

Phone (913) 398-6218

Contractor: Name: Kansas Drillers Inc.

License: 3784

Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☒ Temp. Abd.

☐ Gas ☐ Inj ☒ Delayed Comp.

☐ Dry ☐ Other (Core, Water Supply, etc.)

* O.W.D.: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11/10/90 11/13/90 TA

Spud Date Date Reached TD Completion Date

API NO. 15- 011-22,725

County Bourbon

NW SW SE Sec. 4 Twp. 24 Rge. 22 ☒ East ☐ West

1155 Ft. North from Southeast Corner of Section

5115 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

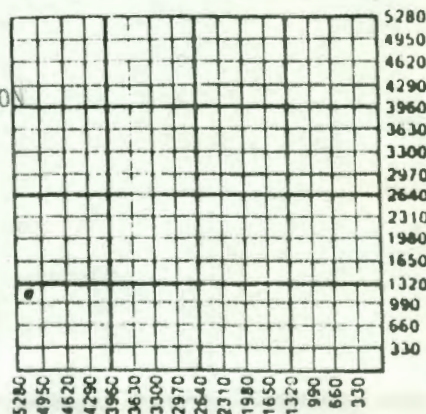
Lease Name Scroggs Well # 2

Field Name Unknown

Producing Formation Bartlesville

Elevation: Ground NA KB NA

Total Depth 558 PBTD NA



12-12-91

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 558

feet depth to surface w/ 83 SX cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donna Sue Sayers

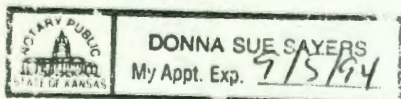
Title Secy Treas Date 11/27/91

Subscribed and sworn to before me this 27th day of November, 1991.

Notary Public Donna Sue Sayers

Commission Expires September 3, 1994

K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☐	Wireline Log Received
C	☐	Drillers Timelog Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☒ Other (Specify)



535977

SIDE TWO

Operator Name The Xenia Corporation Lease Name Scroggs Well # 2
County Bourbon
Sec. 4 Twp. 24 Rge. 22 ☒ East ☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	Formation Description ☐ Log ☐ Sample Name Top Bottom
Samples Sent to Geological Survey	☐ Yes ☒ No	
Cores Taken	☐ Yes ☒ No	
Electric Log Run (Submit Copy.)	☐ Yes ☒ No	

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
Surface Csg.	11"	7"	20#	20'	Portland	5	None
Prod. Csg	5 5/8"	2 7/8"	6.5	558	Portland	83	40% poz

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	not perforated		

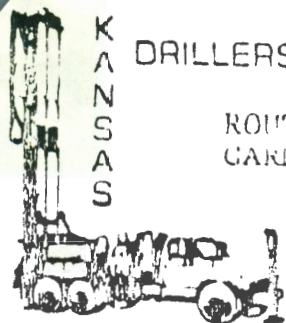
TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☐ No

Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

Production Interval _____



KANSAS
DRILLERS INCORPORATED

ROUTE 1, BOX 236
CARNETT, KANSAS 66032

(913) 898-6218

COPY

4-24-22E

WELL LOG
Scroggs # 2
Xenia Corporation
API No. 15-011-22,725
Nov. 10-13, 1990

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
18	clay	18
44	shale	62
15	lime	77
23	shale	100
12	shale & lime	112
19	lime	131
9	Red bed-shale	140
12	sand	152
48	shale	200
3	coal	203
3	shale	206
16	lime	222
10	shale	232
5	lime	237
5	black slaty shale	242
23	shale	265
7	sandy lime (stain)	272
8	shale	280
13	lime	293
5	shale	298
14	lime	312
98	shale	410
5	lime	415
90	shale	505
10	sand	515
72	shale	587

RECEIVED
STATE CORPORATION COMMISSION

DEC 6 1991

PRESERVATION DIVISION
Topeka, Kansas