

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 011-22,726

County Bourbon

NW SW SW Sec. 4 Twp. 24 Rge. 22  East  West

825 Ft. North from Southeast Corner of Section

5115 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

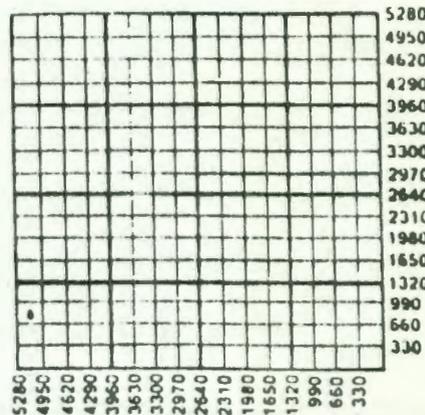
Lease Name Scroggs Well # 5

Field Name Unknown

Producing Formation Bartlesville

Elevation: Ground NA KB NA

Total Depth 573 PBD NA



12-12-81

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 562

feet depth to surface w/ 83 sx cmt.

Operator: License # 4693

Name: The Xenia Corporation

Address Rt. 1, Box 286

City/State/Zip Garnett, Ks 66032

Purchaser: ENRON

Operator Contact Person: H. H. Lemon

Phone (913) 398-6218

Contractor: Name: Kansas Drillers Inc.

License: 3784

Wellsite Geologist: None

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  Mud Rotary  Air Rotary  Cable

11/14/90 11/17/90 TA  
Spud Date Date Reached TD Completion Date

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donna Sayers

Title Sec/Pres Date 11/27/91

Subscribed and sworn to before me this 27<sup>th</sup> day of November, 19 91.

Notary Public Donna Sue Sayers

Commission Expires September 9, 1994

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

**Distribution**

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify)

RECEIVED  
STATE CORPORATION COMMISSION

NOTARY PUBLIC  
STATE OF KANSAS  
DONNA SUE SAYERS  
My Appt Exp. 9/5/94

DEC 06 1991 Form ACO-1 (7-89)

CONSERVATION DIVISION

535978

SIDE TWO

Operator Name The Xenia Corporation

Lease Name Scroggs

Well # 5

Sec. 4 Twp. 24 Rge. 22  East  West

County Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

**Formation Description**

Log  Sample

Name \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
Surface Csg.	11"	7"	20#	20'	Portland	5	none
Prod. Csg.	5 5/8"	2 7/8"	6.5#	562	portland	83	40% poz

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

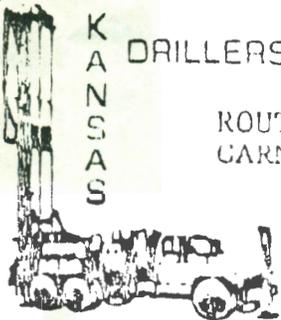
Open Hole  Perforation  Dually Completed  Commingled

|| Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

COPY

4-24-22E



DRILLERS INCORPORATED

ROUTE 1, BOX 286  
GARNETT, KANSAS 66032

(913) 898-6218

WELL LOG  
Scroggs # 5  
Xenia Corporation  
API No. 15-011-22,726  
Nov. 14-17, 1990

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
20	clay	20
46	shale	66
5	lime	71
35	shale	106
7	lime	113
5	shale	118
5	lime	123
3	shale	126
9	lime	135
15	shale	150
7	sand	157
46	shale	203
4	coal	207
2	shale	209
18	lime	227
5	black shale	232
8	lime	240
5	black slate	245
29	shale	274
6	lime & shale	280
6	lime	286
4	shale	290
10	lime	300
6	black shale	306
4	lime	310
90	shale	400
5	lime	405
95	shale	500
4	shale	504
10	sand	514
59	shale	573

STATE OF KANSAS

DEC 06 1991