

# State Geological Survey

WICHITA BRANCH

15-011-20312

## KANSAS DRILLERS LOG

S. 5 T. 24 R. 22 <sup>E</sup>/<sub>W</sub>

Loc. 3150' NSL & 2600' EWL SW

County Bourbon

API No. 15 — 011 County — 20,312 Number

Operator  
Earl Finrock

Address  
Bronson, Kansas 66716

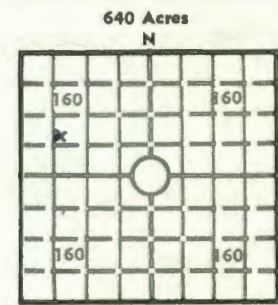
Well No. #1 Lease Name Finrock

Footage Location 1700' WEL ~~24~~ 2100' SNL  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Finrock Geologist

Spud Date Total Depth 612 P.B.T.D.

Date Completed 4/13/78 Oil Purchaser



Locate well correctly  
Elev.: Gr. \_\_\_\_\_  
DF \_\_\_\_\_ KB \_\_\_\_\_

### CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	10	8"	24	40			
water	8:	6 1/4	20	230			

### LINER RECORD

### PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

### TUBING RECORD

Size	Setting depth	Packer set at

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

### INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbis.	MCF	bbis.	CFPB	
Disposition of gas (vented, used on lease or sold)				Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody

Well No. 1 Lease Name Finfrock dry hole

S 5 T 24 R 22 E

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 15 soil				
lime	15	75		
shale	75	195		
lime	195	225	40 ft	
shale	225	305		
lime	305	335	30 ft	
--335- shale	335	375		
lime	375	390	20 ft	
shale	390	397		
lime	397	402	5 ft	
shale	402	605		
oil sand	<u>605</u>	608	Bartsville	
coal	608	610		
shale	610	612		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Ear Linfrock Signature  
owner Title  
June 8, 1978 Date

Operator  
Earl Finfrock

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:  
dry hole

Well No.  
I

Lease Name  
Finfrock

S 5 T 24 R 22 E

### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	15		15
lime	15	75		60
sh shale	75	195		120
Lime 40'	195	225		30
Shale	225	305		80
Lime 30'	305	335		30
Shale	335	375		40
sh Lime 20'	375	390		15
Shale	390	397		7
Lime 5'	397	402		5
Shale	402	605		203
Oil Sand	605	608		3
Coal	608	610		2
Shale	610	612		2

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Earl Finfrock  
Owner

June 8, 1928