

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3449

Name: Coen Energy Corporation

Address 1807 N. Dixie Ave., Hwy. 212

City/State/Zip Elizabethtown, KY 42701

Purchaser: Crude Marketing, Inc.

Operator Contact Person: David S. Coen

Phone (502) 735-9265

Contractor: Name: XENIA CORPORATION

License: 4693

Wellsite Geologist: NONE

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOV ☐ Temp. Abd,

☐ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PSTD

☐ Commingled Docket No. _____

☐ Dual Completion Docket No. _____

☐ Other (SWD or Inj?) Docket No. _____

4/28/92

5/2/92

7/13/93

Spud Date

Date Reached TD

Completion Date

API NO. 15- 011-22,753

County Bourbon

SE SE SE Sec. 5 Twp. 24S Rge. 22E

495S Feet from S (circle one) Line of Section

495E Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Scroggs Well # 12

Field Name BRONSON-XENIA

Producing Formation Bartlesville

Elevation: Ground _____ KB _____

Total Depth 610' PSTD 595'

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 586'

feet depth to surface w/ 60 sx cm.

Drilling Fluid Management Plan ALT 2 28 4-9-99
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name APR 05 1999

Lease Name _____ License No. _____

Quarter SE Sec. 5 Twp. 24S Rng. 22E

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joe Thyer

Title Supervisor Date 3/30/99

Subscribed and sworn to before me this 30 day of March, 19 99.

Notary Public Linda S. Brownback

Date Commission Expires 2-5-2001

LINDA S. BROWNBACK
Notary Public - State of Kansas
My Appt. Expires 2-5-2001

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received
Distribution
☒ KCC ☐ SWD/Rep ☐ HSPA
☐ KGS ☐ Plug ☒ Other (Specify) TB

Operator Name Coen Energy CorporationLease Name ScroggsWell # 12☒ EastCounty BourbonSec. 5 Twp. 24S Rge. 22E☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static or hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)List All E.Logs Run: Gamma Ray
Neutron
☐ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		6 1/2"		20'	Portland		
Production		2 7/8"		586'	Portland	60	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☒ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	499'-513'	Frac salt and sand	

TUBING RECORD		Size 1"	Set At 566'	Packer At	Liner Run ☐ Yes ☒ No			
Date of First, Resumed Production, SUD or Inj. 4/2/96			Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)					
Estimated Production Per 24 Hours	Oil 5	Bbls.	Gas 0	Mcf	Water 10	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

499'-513'