

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-15-011-22,767 0001

County Bourbon

SW SE SE Sec. 5 Twp. 24S Rge. 22E

495 Feet from (S) Line of Section

825 Feet from (E) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name Scroggs Well # 13

Field Name Bronson

Producing Formation Bartlesville

Elevation: Ground _____ KB

Total Depth 596 PBDT _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 596'

feet depth to surface w/ N/A sx cmt.

Drilling Fluid Management Plan ALT 2 2/8 3/15/99
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

Operator: License # 3449

Name: Coen Energy Corporation

Address PO Box 412

Iola, KS 66749

City/State/Zip _____

Purchaser: Crude Marketing Inc.

Operator Contact Person: David Coen

Phone (316) 365-2255

Contractor: Name: Kansas Drillers Inc.

License: 3784

Wellsite Geologist: _____

Designate Type of Completion
 New Well XXX Re-Entry Workover

 Oil SWD SIOW Temp. Abd.

 Gas X ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: XENIA CORPORATION

Well Name: SCROGGS #13

Comp. Date was TA'd Old Total Depth 596'

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back _____ PBDT _____

 Commingled _____ Docket No. _____

 Dual Completion _____ Docket No. _____

 Other (SWD or Inj?) _____ Docket No. _____

Spud Date 6F 4/1/92 Date Reached TD 4/3/92 Completion Date 4/1/96

REENTRY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 4/1/96

Subscribed and sworn to before me this 1st day of April 1996.

ry Public [Signature]

Date Commission Expires July 19, 1999

BARBARA J. LOGAN
Notary Public - State of Kansas
My Appt. Expires _____

K.C.C. OFFICE USE ONLY

F X Letter of Confidentiality Attached

C X Wireline Log Received

C _____ Geologist Report Received

Distribution

X KCC _____ SUD/Rep _____ NGPA

_____ KGS _____ Plug _____ Other X

(Specify) IS

Operator Name Coen Energy Corporation

Lease Name Scroggs

Well # 13

Sec. 5 Twp. 24 Rge. 22

East

County Bourbon

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Gamma ray, neutron

Log Formation (Top), Depth and Datum Sample
Name Top Datum

COPY

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	7"	6 1/2"		20'	Portland		
production		2 7/8"		596'	Portland		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2" DML RTG 180 phase 502'-522'	Fracture/sand	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			X		

Position of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

RECEIVED
KANSAS CORP ODM
APR 28 1949