5-24-22E Fmd

SIDE ONE **AFFIDAVIT OF COMPLETION FORM** (REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

___Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

___Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

**KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)**

OPERATOR Khyber Corporation

ADDRESS 897 E. Goorman Ave

Littleton, Colorado 80121

**CONTACT PERSON Doyle L. Scroggs

PHONE (303) 795-7826

PURCHASER Eureka Crude

ADDRESS P. O. Box 190

Eureka, Kansas 67045

DRILLING CONTRACTOR Teton Drilling

ADDRESS Casper, Wyoming

PLUGGING CONTRACTOR

ADDRESS

TOTAL DEPTH 660' PBTD

SPUD DATE 8/20/81 DATE COMPLETED 8/21/81

ELEV: GR N A DF KB

DRILLED WITH (~~CABLE~~) (ROTARY) (AIR) TOOLS

API NO. 15-011-21,334

COUNTY Bourbon

FIELD Bronson-Xenia

PROD. FORMATION Bartlesville

LEASE Stewart #5

WELL NO. Stewart #5-1

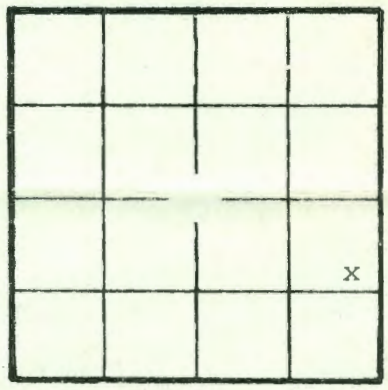
WELL LOCATION 150' FSL, 150' FEL

150' Ft. from south lease Line and

150 Ft. from east Line of

the SE ¼ SEC. 5 TWP. 24S RGE. 22E

**WELL PLAT**




KCC ___
KGS ✓
(Office Use)

Amount of surface pipe set and cemented 20'. DV Tool Used? no

## AFFIDAVIT

STATE OF Colorado, COUNTY OF Arapahoe ~~SS~~, I, Doyle L. Scroggs OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (~~FOR~~)(OF) Khyber Corporation OPERATOR OF THE Stewart #5 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5-1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY OF November [illegible] THAT

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|---|---|---|---|
| shale | 0 | 11 | | 5-24-21E |
| limestone | 11 | 15 | | 5-1 Stewart |
| shale | 15 | 27 | | |
| limestone | 27 | 31 | | |
| shale | 31 | 34 | | |
| limestone | 34 | 37 | | |
| shale | 37 | 42 | | |
| limestone | 42 | 44 | | |
| shale | 44 | 45 | | |
| alternating limestone- shale | 45 | 50 | | |
| shale | 50 | 135 | | |
| limestone- shale | 135 | 136 | | |
| shale | 136 | 185 | | |
| limestone | 185 | 193 | | |
| alternating limestone- shale | 193 | 272 | | |
| coal | 272 | 274.5 | | |
| alternating limestone- shale | 274.5 | 296 | | |
| limestone | 296 | 306 | | |
| shale | 306 | 335 | | |
| alternating limestone- shale | 335 | 564 | | |
| sand | 564 | 583 | | |
| shale | 583 | 660 | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|---|---|
| 200 lb gel., 20 lb clay control, 800 lb rock salt, 80 cwt 20/40 sd, 120 cwt 10/20 sd, | 572-582 |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|---|---|---|
| Nov 15, '82 | pumping | 27 |

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---|---|---|---|---|
| | 5 bbls. | MCF | 10 % bbls. | CFPB |

Disposition of gas (vented, used on lease or sold): Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|---|---|---|---|---|---|---|---|
| surface csg. | 8 3/4" | 6 5/8" | 12 | 20' | portland | 3 | none |
| production | 5 ¼ | 2 7/8 | 6 | 627 | portland | 110 | 2% gel |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

| Top, ft | Bottom ft | Sacks cement |
|---|---|---|
| | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|---|---|---|
| | | |

PERFORATION RECORD

| Shots per ft. | Size & type | Depth interval |
|---|---|---|
| 2 | 2 1/8 glass alum jets | 572-582 |