

6-24-22E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5375

EXPIRATION DATE 06/30/83

OPERATOR Hillenburg Oil Co.

API NO. 15 Oil 21,766

ADDRESS 11600 S. Lynn Lane Road

COUNTY Bourbon

Broken Arrow, OK 74012

FIELD Bronson, Xenia

** CONTACT PERSON Harold Hillenburg

PROD. FORMATION Bartlesville

PHONE 316-939-4321

PURCHASER Eureka Crude

LEASE Ermel "C"

ADDRESS Eureka, KS

WELL NO. 2

DRILLING Hillenburg Oil Co.

WELL LOCATION SE SW NE

CONTRACTOR

ADDRESS 11600 S. Lynn Lane Road

825 Ft. from E of W Line and

Broken Arrow, OK 74012

165 Ft. from N of S Line of the NE (Qtr.) SEC 6 TWP 24 RGE 22

PLUGGING Hillenburg Oil Co.

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS 11600 S. Lynn Lane Road

KCC

KGS

Broken Arrow, OK 74012

SWD/REP

PLG.

TOTAL DEPTH 702

PBTD

SPUD DATE 08/13/82 DATE COMPLETED 09/10/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 52' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
20 sacks 20/40 sand 20 sacks 10/20 sand	
150 bbl gel water	

Date of first production

Producing method (Flowing, pumping, gas lift, etc.)

Gravity

Slim hole completion

Estimated Production -I.P.

Oil

Gas

None

Water

%

Gas-oil ratio

bbls.

Ad

OPERATOR

H. H. H. Oil Co.

LEASE Ermel "C" 2

SEC. 6 TWP. 24 RGE. 22

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

2

535996

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Rock	1	2		
Soil	2	4		
Clay	4	7		
Shale	7	17		
Lime	17	64		
Shale Lime Streaks	64	206		
Lime	206	217		
Shale	217	257		
Lime	257	281		
Shale	281	289		
Lime	289	300		
Shale	300	357		
Lime	357	387		
Shale Lime Streaks	387	429		
Lime	429	454		
Shale	454	460		
Shale Lime Streaks	460	564		
Lime	564	568		
Shale	568	640		
Sandy Shale	640	647		
Sand	647	649		
Sandy Shale	649	657		
Shale	657	702		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect f/water	10 3/4	6 5/8	15	50	bag	15	
Production	6 1/4	2 7/8	6.50	695.20	Class A	120	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			9 shots	2 7/8	644 ... = 648
TUBING RECORD					
Size	Setting depth	Packer set at			

SEP 1