

COPY

6-24-22E *and*

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5375Name: HILLENBURG OIL COMPANYAddress P. O. Box 94City/State/Zip Bronson, Kansas 66716Purchaser: Kelly MacLaskey Oilfield ServicesOperator Contact Person: Dale MitchellPhone (316) 939-4322Contractor: Name: COMPANY TOOLS

License: _____

Wellsite Geologist: NA

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ Temp. Abd.☐ Gas ☐ Inj ☐ Delayed Comp.☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

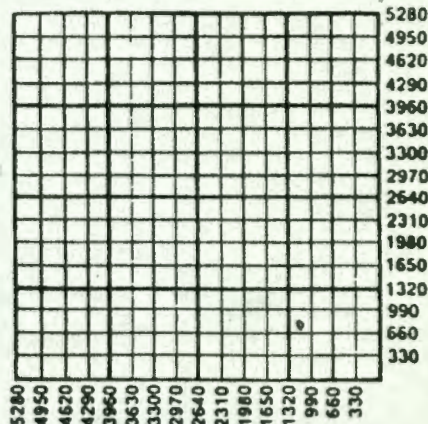
Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

05/30/90 06/04/90 06/07/90

Spud Date Date Reached TD Completion Date

API NO. 15- 011-22.710County BourbonNW SE SE Sec. 06 Twp. 24S Rge. 22 ☒ East ☐ West788 Ft. North from Southeast Corner of Section1159 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Foose Well # H-7Field Name Bronson - XeniaProducing Formation BartlesvilleElevation: Ground NA KB NATotal Depth 742' PBTD NA

7-31-90

Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0feet depth to 700' w/ 102 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dale MitchellTitle Superintendent of Production Date 7/27/90Subscribed and sworn to before me this 27th day of JulyNotary Public Dorothy E. AlmetDate Commission Expires July 15, 1994

STATE OF KANSAS

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☒ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

IOG/DOC

536003

SIDE TWO

Operator Name HILLENBURG OIL COMPANYLease Name FooseWell # H-7
 Sec. 06 Twp. 24S Rge. 22
☒ East
☐ West
County Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☒ Yes ☐ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Kansas City Base		116
Big Shale		218
Pawnee		
Fort Scott		
Bartlesville	650	661

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	.8 5/8"	6 5/8"	17#	20'	A-Portland	7	
Production	6"	2 7/8"	6.5#	700	A-Portland	102	2% Gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

2	650' to 658' with 17 shots	Water Frac, 7 sx 12 x 30sand	650 to 658'
		26 sx 10x20 sand, 2 gal AY15	

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☒ No

1"

640'

NA

Date of First Production

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

6/11/90

Estimated Production

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Per 24 Hours NA

3

-0-

N/A

26

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____