

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	<u>5375</u>	EXPIRATION DATE	<u>06/30/84</u>																
OPERATOR	<u>Hillenburg Oil Company</u>	API NO.	<u>15-011-21,964</u>																
ADDRESS	<u>P.O. Box 94</u>	COUNTY	<u>Allen BOURBON</u>																
	<u>Bronson, KS 66716</u>	FIELD	<u>Savonburg</u>																
** CONTACT PERSON	<u>Claudia Hobson</u>	PROD. FORMATION	<u>Bartlesville</u>																
	PHONE <u>(316) 939-4321</u>		Indicate if new pay.																
PURCHASER	<u>Eureka Crude Purchasing</u>	LEASE	<u>Ermel D</u>																
ADDRESS	<u>P.O. Box 190</u>	WELL NO.	<u>13</u>																
	<u>Eureka, KS 67045</u>	WELL LOCATION	<u>SW SE SE - KCC</u>																
DRILLING CONTRACTOR	<u>Company Tools</u>	<u>165</u> Ft. from <u>South</u> Line and																	
ADDRESS		<u>1240</u> Ft. from <u>East</u> Line of	(E)																
		the <u>SE</u> (Qtr.) <u>SEC 7</u> <u>TWP 24</u> <u>RGE 22</u>	~~XX~~																
PLUGGING CONTRACTOR		WELL PLAT	(Office Use Only)																
ADDRESS		<table border="1" data-bbox="987 1271 1369 1647"><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr></table>																	KCC _____ KGS ☒ SWD/REP _____ PLG. _____ NGPA _____

TOTAL DEPTH 702 PBDT _____

SPUD DATE 07/02/83 DATE COMPLETED 07/20/83

ELEV: GR 1040 DF 1041 KB 1044

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 20/ft. DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold Hillenburg Sr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey
WICHITA BRANCH

Side TWO
OPERATOR Hillenburg Oil Company LEASE NAME Ermel D SEC 7 TWP 24 RGE 22 ~~XX~~ (E)
WELL NO 13

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.				
Topsoil	4	4		
Lime	24	28		
Shale	15	43		
Sand	16	59		
Lime	30	89		
Shale	5	94		
Lime	28	122		
Shale	150	272		
Lime	17	289		
Shale	75	364		
Lime	30	394		
Shale	43	437		
Lime	17	454		
Shale	7	461		
Lime	5	466		
Shale	101	567		
Lime	2	569		
Shale	81	650		
Oil Sand	12	662		
Shale T.D.	40	702		
Producing method (Flowing, pumping, gas lift, etc.) <u>Slim Hole Completion</u>				

If additional space is needed use Page 2

State Geological Survey
WICHITA BRANCH

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) ~~XXXXXXX~~							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh water	6 1/4	2 7/8		695	Portland A	100	2% gel, 2gel ahead
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
				23		653 to 664	
TUBING RECORD							
Size	Setting depth	Packer set at					

Hillenburg Oil Company
P.O. Box 94
Bronson, KS 66716
Ermel D #13
July 2, 1983

7-24-22E
.81
State Geological Survey
WICHITA BRANCH

<u>Depth</u>	<u>Time</u>	<u>Remarks</u>
Kelly	22	4 Topsoil 4
1	42	24 Lime 28
2	62	15 Shale 43
3	82	16 Sand 59 Water
4	102	30 Lime 89
5	122	5 Shale 94
6	142	28 Lime 122
7	162	150 Shale 272
8	182	17 Lime 289
9	202	75 Shale 364
10	222	30 Lime 394
11	242	43 Shale 437
12	262	17 Lime 454 Oswego
13	282	7 Shale 461
14	302	5 Lime 466 Ft. Scott
15	322	101 Shale 567
16	342	2 Lime 569 Ardmore
17	362	81 Shale 650
18	382	12 Oil Sand 662
19	402	40 Shale 702
		T.D. 702
		S.N. 644.50
		Tally 695.75

Driller #2 Moved & Drilled to 602

Driller #1 Drilled from 602 to 702, ran pipe.