

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

State Geological Survey
WICHITA BRANCH

DOCKET NO. NP _____

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5375 EXPIRATION DATE 06/30/84
OPERATOR Hillenburg Oil Company API NO. 15-011-21,965
ADDRESS P.O. Box 94 COUNTY Bourbon
Bronson, KS 66716 FIELD Bronson, Xenia
** CONTACT PERSON Claudia Hobson PROD. FORMATION Bartlesville
PHONE (316) 939-4321 _____ Indicate if new pay.
PURCHASER Eureka Crude Purchasing LEASE Ermel D
ADDRESSES P.O. Box 190 WELL NO. 14
Eureka, KS 67045 WELL LOCATION _____
DRILLING Company Tools 330 Ft. from South Line and
CONTRACTOR 1075 Ft. from East Line of (E)
ADDRESS _____ the SE (Qtr.) SEC 7 TWP 24 RGE 22 ~~XX~~
PLUGGING _____
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 712 PBTD _____
SPUD DATE 07/03/83 DATE COMPLETED 07/19/83
ELEV: GR 1040 DF 1041 KB 1044
DRILLED WITH ~~CABLE~~ (ROTARY) ~~XXXX~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____

(Office Use Only)
KCC _____
KGS ☒
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented 20/ft. DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold Hillenburg Sr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations _____

State Geological Survey
WICHITA BRANCH

ACO-1 Well History

(E)

Side TWO

OPERATOR Hillenburg Oil Company LEASE NAME Ermel D

SEC 7 TWP 24 RGE 22

(17)

WELL NO 14

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.				
Topsoil	2	2		
Clay	8	10		
Lime	30	40		
Shale	20	60		
Lime	22	82		
Shale	2	84		
Lime	41	125		
Shale	129	254		
Lime	18	272		
Shale	62	334		
Lime	23	357		
Shale	10	365		
Lime	19	386		
Shale	5	391		
Lime	5	396		
Shale	53	449		
Lime	7	456	Oswego	
Shale	7	463		
Lime	7	470	Ft. Scott	
Shale	100	570		
Lime	2	572	Ardmore	
Shale	80	652		
Oil Sand	12	664		
Shale	48	712		

Producing method (flowing, pumping, gas lift, etc.)

Slim Hole Completion

If additional space is needed use Page 2

Report of oil strings set — surface, intermediate, production, etc.

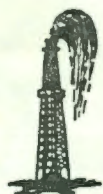
CASING RECORD (New)XXXXXXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh water	6 1/4	2 7/8		708	Portland A	131	2%gd ,2gel ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			23		655 to 666
TUBING RECORD					
Size	Setting depth	Packer set at			



HILLENBURG OIL COMPANY

BROKEN ARROW, OKLAHOMA 74012

P.O. Box 94

Bronson, KS 66716

Ermel D. #14

July 3, 1983

State Geological Survey
WICHITA BRANCH

7-24-22E



<u>Depth</u>	<u>Time</u>	<u>Remarks</u>	
Kelly	22	2	Topsoil
1	42	8	Clay
2	62	30	Lime
3	82	20	Shale
4	102	22	Lime
5	122	2	Shale
6	142	41	Lime
7	162	129	Shale
8	182	18	Lime
9	202	62	Shale
10	222	23	Lime
11	242	10	Shale
12	262	19	Lime
13	282	5	Shale
14	302	5	Lime
15	322	53	Shale
16	342	7	Lime
17	362	7	Shale
18	382	7	Lime
19	402	100	Shale
20	422	2	Lime
21	442	80	Shale
22	462	12	Oil Sand
23	482	48	Shale
		T.D.	712
		S.N.	648.65
		Tally	706.15

Driller #1 Moved & Set Surface, Drilled to 462.

Driller #2 Drilled from 462 to 712, ran pipe.