

7-24-22E 1NO

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey
WICHITA BRANCH

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5375 EXPIRATION DATE 06/30/84

OPERATOR Hillenburg Oil Company API NO. 15-011-21,967

ADDRESS P.O. Box 94 COUNTY Bourbon

Bronson, KS 66716 FIELD Bronson, Xenia

** CONTACT PERSON Claudia Hobson PROD. FORMATION Bartlesville

PHONE (316) 939-4321 _____ Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Ermel D

ADDRESS P.O. Box 190 WELL NO. 16

Eureka, KS 67045 WELL LOCATION SE SW SE

DRILLING Company Tools 330 Ft. from South Line and

CONTRACTOR 1305 Ft. from East Line of (E)
ADDRESS _____ the SE (Qtr.) SEC 7 TWP 24 RGE 22 ~~20~~

PLUGGING _____ WELL PLAT _____ (Office
CONTRACTOR _____ Use Only)
ADDRESS _____

TOTAL DEPTH 722 PBTD _____

SPUD DATE 06/27/83 DATE COMPLETED 07/20/83

ELEV: GR 1040 DF 1041 KB 1044

DRILLED WITH ~~XXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20/ft. DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold Hillenburg Sr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and information herein are true and correct to the best of my knowledge and belief.

Side TWO

OPERATOR Hillenburg Oil Company LEASE NAME Ermel D

SEC 7 TWP 24 RGE 22

(E)

WELL NO 16

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.				
Topsoil	4	4		
Lime	39	43		
Water Sand	21	64		
Lime	61	125		
Shale	155	280		
Lime	16	296		
Shale	77	373		
Lime	28	401		
Shale	45	446		
Lime	16	462		Oswego
Shale	6	468		
Lime	5	473		Ft. Scott
Shale	103	576		
Lime	2	578		Ardmore
Shale	87	665		
Oil Sand	5	670		
Shale T.D.	52	722		

Producing method (flowing, pumping, gas lift, etc.)
Slim Hole Completion

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) ~~xxxxxxx~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh water	6 1/8	2 7/8		712	Portland A	85	2%gel, 2gel ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			13	2 1/8	669 to 673
TUBING RECORD					
Size	Setting depth	Pecker set at			

State Geological Survey
WICHITA BRANCH

7-24-22E



HILLENBURG OIL COMPANY
BROKEN ARROW, OKLAHOMA 74012

P.O. Box 94
Bronson, KS 66716
Ermel D #16
June 27, 1983



<u>Depth</u>	<u>Time</u>		<u>Remarks</u>	
Kelly	22	4	Topsoil	4
1	42	39	Lime	43
2	62	21	Water Sand	64
3	82	61	Lime	125
4	102	155	Shale	280
5	122	16	Lime	296
6	142	77	Shale	373
7	162	28	Lime	401
8	182	45	Shale	446
9	202	16	Lime	462
10	222	6	Shale	468
11	242	5	Lime	473
12	262	103	Shale	576
13	282	2	Lime	578
14	302	87	Shale	665
15	322	5	Oil Sand	670
16	342	52	Shale	722
			T.D.	722
			S.N.	662

Oswego
Ft. Scott
Ardmore

Driller #1 Moved, set surface, drilled to 722.
Driler #2 Tripped out & ran pipe.