

7-24-22E

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7208
Name Lorraine Cleaver
Address Route # 2
316-365-3540
City/State/Zip Colony, Kansas 66015

Purchaser Eureka Crude Purchasing Box 190
Eureka, Kansas 67045 # 11012

Operator Contact Person Cheri Graves
Phone 316-468-2050 or 316-365-3540

Contractor: License # 6056
Name Black Diamond Drilling Box 54
Piqua, Kansas 66761

Wellsite Geologist
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SMD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

09-05-85 09-07-85 01-07-86
Spud Date Date Reached TD Completion Date
740 N/A
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from 721 feet depth to Surface / 81 SX cmt

API NO. 15-011-22-513

County Bourbon
SW NW NW-KCC
NW Sec. 7 Twp. 24 Rge. 22 ☒ East ☐ West

3890 Ft North from Southeast Corner of Section
4785 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

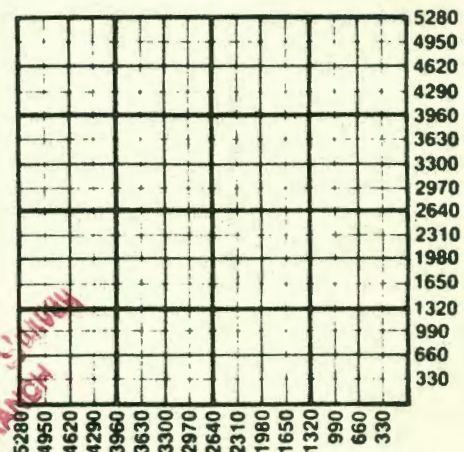
Lease Name Charles Medcalf Well # 40

Field Name Bronson/Xeina

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☐ Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Lorraine Cleaver Lease Name..... Charles Medcalf Well #..... 40Sec..... 7 Twp..... 24 Rge..... 22 ☒ East
County..... Bourbon ☐ West

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	2.5 Bbls	N/A MCF	Bbls	CFPB	

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

Soil	0-7	5' Lime	485-490
Lime	7-63	Black Shale	490-492
Black Shale	63-67	Shale	492-674
Lime	67-97	Sandy Shalew/	674-676
Black Shale	97-100	Lite Odor	
Lime	100-137	Good Oil Sand	676-684
Shale	137-290	Black Sandw/	684-686
Lime	290-312	Good Odor	
Shale	312-385	Shale-Soft	686-690
Lime	385-414	Shale	690-740
Shale	414-458	TD	740
20' Lime	458-480		
Black Shale	480-485		

JAN 15 1988
 State Geological Survey
 WICHITA BRANCH

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 7/8	6"		20	Portland	8	60/40-A
Production	5 1/8	2 7/8		721	Portland		60/40-5% salt-2% Gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
10	677' - 684'	2- 1/8" Alum Shots	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	1"	est. 670'	alum hole Completion		
Date of First Production	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....			