

FORM MUST BE TYPED

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31652
Name: Norstar Petroleum, Inc.
Address: 5995 Greenwood Plaza Blvd.
Suite 220

City/State/Zip Englewood, CO 80111

Purchaser: Crude Marketing

Operator Contact Person: Per Burchardt

Phone (303) 220-1660 XT 3

Contractor: Name: N/A

License: ---

Wellsite Geologist: N/A

Signature Type of Completion
--- New Well XX Re-Entry XX Workover

--- Oil --- SWD --- SLOW --- Temp. Abd.
--- Gas XX ENHR --- SIGW
--- Dry --- Other (Core, WSW, Expl., Cathodic, etc)

Workover/Reentry: Old Well Info as follows:

Operator: Hillenburg Oil Co.

Well Name: Foose # 12

Comp. Date 7/79 Old Total Depth 710'

--- Deepening --- Re-perf. XX Conv. to Inj
--- Plug Back --- PBTD
--- Commingled --- Docket No. ---
--- Dual Completion --- Docket No. ---
--- Other (SWD or Inj?) --- Docket No. E-19465

6/79 ~ 6/79 ~ 7/79

Start Date 6/79 Date Reached TD 6/79 Completion Date 7/79

API NO. 15- 011-90171-0001 N/A

County Bourbon

NE - SW - SW - SE Sec. 6 Twp. 24S Rge. 22 E

465' Feet from S/N (circle one) Line of Section

2150' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Foose Well # 12

Field Name Bronson - Xenia

Injection
Producing Formation Bartlesville

Elevation: Ground N/A KB N/A

Total Depth 710' PBTD 694'

Amount of Surface Pipe Set and Cemented at 30' (e) Feet

Multiple Stage Cementing Collar Used? --- Yes XX No

If yes, show depth set --- Feet

If Alternate II completion, cement circulated from ---

feet depth to --- w/ --- sx cmt.

Drilling Fluid Management Plan OWWO, 1-21-99 UIC
(Data must be collected from the Reserve Pit)

Chloride content --- ppm Fluid volume --- bbls

Dewatering method used ---

Location of fluid disposal if hauled offsite: ---

Operator Name ---

Lease Name --- License No. ---

--- Quarter --- Sec. --- Twp. --- S Rng. --- E/W

County --- Docket No. ---

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 2 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I certify that the requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

UIC HAS COPY ✓

Signature Clark D. Parrott

Title President Date 12/2/98

Described and sworn to before me this 3RD day of DEC.

Notary Public Clark D. Parrott

My Commission Expires My Commission Expires Apr. 5, 1999

K.C.C. OFFICE USE ONLY
F --- Letter of Confidentiality Attached
C --- Wireline Log Received
C --- Geologist Report Received

Distribution
✓ KCC --- SWD/Rep --- NGPA
--- KGS --- Plug --- Other ---
(Specify)

Form ACO-1 (7-91)

CLARK D. PARROTT
NOTARY PUBLIC
STATE OF COLORADO

SIDE TWO

556016

Operator Name Northern Petroleum Inc.Lease Name FooseWell # 12Sec. 6 Twp. 24S Rge. 22 ☒ East ☐ WestCounty Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☐ Yes ☒ No
 (Submit Copy.)

List All E.Logs Run:

GR/N LOG 7/13/79

☒ Log Formation (Top), Depth and Datums ☐ Sample
 Name Top Datum
 Bartlesville 641' N/A

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	N/A	7 1/2"	N/A	30' (e)	N/A	N/A	N/A
Production	4 3/4"	2"	N/A	694'	Portland	80	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____
 RECEIVED
 BUREAU OF REVENUE
 OKLAHOMA