

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5375 EXPIRATION DATE 06/30/84

OPERATOR Hillenburg Oil Company API NO. 15-011-21,961

ADDRESS P.O. Box 94 COUNTY Bourbon

Bronson, KS 66716 FIELD Bronson, Xenia

** CONTACT PERSON Claudia Hobson PROD. FORMATION Bartlesville

PHONE (316) 939-4321 _____ Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Foose

ADDRESS P.O. Box 190 WELL NO. 13

Eureka, KS 67045 WELL LOCATION NW SW SE - KCC

DRILLING Company Tools 1485 Ft. from South Line and

CONTRACTOR 2145 Ft. from East Line of (E)

ADDRESS the SW (Qtr.) SEC 6 TWP 24 RGE 22 (KCC)

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC ☒

ADDRESS _____ KGS ☒

TOTAL DEPTH 710 PBTD _____ SWD/REP _____

SPUD DATE 06/28/83 DATE COMPLETED 07/15/83 PLG. _____

ELEV: GR 1040 DF 1041 KB 1044 NGPA _____

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOL~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20/ft. DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold Hillenburg Sr., being of lawful age, hereby certifies

State Geological Survey
WICHITA BRANCH

ACO-1 Well History

(E)

Side TWO

OPERATOR Hillenburg Oil Company LEASE NAME Foose

SEC 6 TWP 24 RGE 22 ~~XXX~~

WELL NO 13

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.				
Topsoil	3	3		
Lime	10	13		
Sand	25	38	Water	
Shale	6	44		
Lime	78	122		
Shale	148	270		
Lime	39	309		
Shale	70	379		
Lime	21	400		
Shale	42	442		
Lime	19	461	Oswego	
Shale	7	468		
Lime	5	473	Ft. Scott	
Shale	102	575		
Lime	2	577	Ardmore	
Shale	78	655		
Oil Sand	5	660		
Shale T.D.	50	710		

Producing method (flowing, pumping, gas lift, etc.)
Slim Hole Completion

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) ~~xxxx (Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh water	6 1/8	2 7/8			Portland A	85	2%gel, 2gel ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			12		658 to 662
TUBING RECORD					
Size	Setting depth	Pecker set at			

State Geological Survey
WICHITA BRANCH

6-24-22E



HILLENBURG OIL COMPANY

P.O. Box 94
Bronson, KS 66716



Foose #13

Bourbon County Kansas

6 1/8 Hole, 4 1/2 Drill Pipe, 5 1/2 Pump Liners, 8 Stroke, Varel Bit #5642

June 28, 1983

<u>Depth</u>	<u>Time</u>	<u>Remarks</u>	
Kelly	22	3	Topsoil 3
1	42	10	Lime 13
2	62	25	Sand 38 Water
3	82	6	Shale 44
4	102	78	Lime 122
5	122	148	Shale 270
6	142	39	Lime 309
7	162	70	Shale 379
8	182	21	Lime 400
9	202	42	Shale 442
10	222	19	Lime 461 Oswego
11	242	7	Shale 468
12	262	5	Lime 473 Ft. Scott
13	282	102	Shale 575
14	302	2	Lime 577 Ardmore
15	322	78	Shale 655
16	342	5	Oil Sand 660
17	362	50	Shale T.D. 710

S.N. 650.60

Tally 703.90

Driller #2 Moved & Set surface, drilled to 482 .

Driller #1 Drilled from 482 to 710, ran pipe.

RECEIVED
STATE CORPORATION COMMISSION

OCT 7 1983

CONSERVATION DIVISION
Wichita, Kansas