

6-24-22E 110 814

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey
WICHITA BRANCH

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY-LETTER.

LICENSE # 5375 EXPIRATION DATE 06/30/84

OPERATOR Hillenburg Oil Company API NO. 15-011-21,962

ADDRESS P.O. Box 94 COUNTY Bourbon
Bronson, KS. 66716 FIELD Bronson, Xenia

** CONTACT PERSON Claudia Hobson PROD. FORMATION Bartlesville
PHONE (316) 939-4321 _____ Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Foose

ADDRESS P.O. Box 190 WELL NO. 14
Eureka, KS 67045 WELL LOCATION _____

DRILLING Company Tools 1315 Ft. from South Line and
CONTRACTOR 1165 Ft. from East Line of (E)
ADDRESS _____ the SE(Qtr.)SEC 6 TWP24 RGE22 ~~XXX~~

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT

(Office Use Only)

KCC _____
KGS ☒
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 722 PBTD _____

SPUD DATE 06/28/83 DATE COMPLETED 07/15/83

ELEV: GR 1040 DF 1041 KB 1044

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20/ft. DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold Hillenburg Sr., being of lawful age, hereby certifies that: _____

State Geological Survey

ACO-1 Well History

Side TWO

OPERATOR Hillenburg Oil Company

WICHITA BRANCH

LEASE NAME Emose

SEC 6 TWP 24 RGE 22 ~~20X~~

WELL NO 14

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run.				
☐ Check if samples sent Geological Survey.				
Topsoil	2	2		
Lime	128	130		
Shale	144	274		
Lime	39	313		
Shale	55	368		
Lime	26	394		
Shale	4	398		
Lime	7	405		
Shale	43	448		
Lime	21	469	Oswego	
Shale	5	474		
Lime	5	479	Ft. Scott	
Shale	101	580		
Lime	2	582	Ardmore	
Shale	81	663		
Oil Sand	9	672		
Shale	50	722		
Producing method (flowing, pumping, gas lift, etc.) Slim Hole Completion				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh water	6 1/8	2 7/8			Portland A	85	2%gel, 2gel ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			17	2 1/8 alum.	664 to 672
TUBING RECORD					
Size	Setting depth	Packer set at			

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State Geological Survey
WICHITA BRANCH

6-24-22E

Hillenburg Oil Company
P.O. Box 94
Bronson, KS 66716

Foose #14
Bourbon County Kansas

6 1/8 Hole, Drill Pipe 4 1/2, 5 1/2 Pump Liners, 8 Stroke, #5644 Varel Bit
June 28, 1983

<u>Depth</u>	<u>Time</u>	<u>Remarks</u>	
Kelly	22	2	Topsoil 2
1	42	128	Lime 130
2	62	144	Shale 274
3	82	39	Lime 313
4	102	55	Shale 368
5	122	26	Lime 394
6	142	4	Shale 398
7	162	7	Lime 405
8	182	43	Shale 448
9	202	21	Lime 469 Oswego
10	222	5	Shale 474
11	242	5	Lime 479 Ft. Scott
12	262	101	Shale 580
13	282	2	Lime 582 Ardmore
14	302	81	Shale 663
15	322	9	Oil Sand 672
16	342	50	Shale 722
		T.D.	722
		S.N.	658.15
		Tally	716.15

06/28/83 Driller #1 Moved & set surface, drilled to 90', broke down.
06/29/83 Drilled to 442'.
06/29/83 Driller #2 Drilled from 442 to 722, ran pipe