

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5375 EXPIRATION DATE 06/30/84

OPERATOR Hillenburg Oil Company API NO. 15-011-21,963

ADDRESS P.O. Box 94 COUNTY Bourbon

Bronson, KS 66716 FIELD Bronson/Xenia

** CONTACT PERSON Claudia Talley-Audley PROD. FORMATION Bartlesville
PHONE (316) 939-4321 _____ Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Foose

ADDRESS P.O. Box 190 WELL NO. 15

Eureka, KS 67045 WELL LOCATION _____

DRILLING Hillenburg Oil Company 1315 Ft. from South Line and

CONTRACTOR P.O. Box 94 835 Ft. from East Line of (E)
ADDRESS Bronson, KS 66716 the SE (Qtr.) SEC 6 TWP 24 RGE 22 ~~(N)~~

PLUGGING _____ WELL PLAT _____ (Office
CONTRACTOR _____ Use Only)
ADDRESS _____

TOTAL DEPTH 702 PBTD _____

SPUD DATE 06/30/83 DATE COMPLETED 07/15/83

ELEV: GR 1040 DF 1041 KB 1044

DRILLED WITH ~~X~~~~X~~~~X~~ (ROTARY) ~~X~~~~X~~~~X~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20ft. DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: William R. Cole, being of lawful age, hereby certifies

366-48-2

536019

ACO-1 Well History

Side TWO

OPERATOR Hillenburg Oil Company LEASE NAME Foose

SEC 6 TWP 24 RGE 22 (E) ~~MX~~

WELL NO 15

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.				
Topsoil	2	2		
Lime	4	6		
Clay	4	10		
Sand	22	32	Water	
Shale	6	38		
Lime	77	115		
Shale	142	257		
Lime	22	279		
Shale	79	358		
Lime	32	390		
Shale	42	432		
Lime	17	449	Oswego	
Shale	8	457		
Lime	5	461	Ft. Scott	
Shale	99	560		
Lime	2	562	Ardmore	
Shale	82	644		
Oil Sand	5	649		
Shale	51	702		
Producing method (flowing, pumping, gas lift, etc.) Slim Hole Completion				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) ~~xxxxxxx~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh water	6 1/8	2 7/8		691	Portland A	80	2%gel, 2gel ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			9	2 1/8 alum.	647 to 651
TUBING RECORD					
Size	Setting depth	Packer set at			

HILLENBURG OIL COMPANY

Foose #15

Bourbon County, Kansas

6 1/8 Hole, 4 1/2 Drill Pipe, 5 1/2 Pump Liners, 8 Stroke, Varel Button Bit #5644

20 Ft. Surface set

June 30, 1983

State Geological Survey
WICHITA BRANCH
6-24-22E

Depth	Time	Remarks	
Kelly	22	2	Topsoil
1	42	4	Lime
2	62	4	Clay
3	82	22	Sand
4	102	6	Shale
	122	77	Lime
6	142	142	Shale
7	162	22	Lime
8	182	79	Shale
	202	32	Lime
	222	42	Shale
11	242	17	Lime
12	262	8	Shale
13	282	5	Lime
14	302	99	Shale
15	322	2	Lime
	342	82	Shale
17	362	5	Oil Sand
18	382	51	Shale (T.D.)

Water

Oswego

Ft. Scott

Ardmore

Pipe Tally 697.10

Seating Nipple 640.80

Driller #2

6/30/83 Moved & Set Surface 6:00 AM

Drilled to 42'

Driller #1

06/30/83 Drilled from 42' to 702'

Driller #2 Run Pipe

RECEIVED
STATE CORPORATION COMMISSION

JUL 21 1983

CONSERVATION DIVISION
Wichita, Kansas

0.161185 P1

WELL NO. 15.

CONTRACTOR

SIZE HOLE *6 1/8* DRILL PIPE *4 1/2*

SIZE PUMP LINERS $5\frac{1}{2}$ LENGTH STROKE 8

REMARKS:

VAREL Button

BT SEP 27 5644

DATE _____

DEPTH	TIME O'CLOCK	MIN.	REMARKS
5/14	22		2 TOPSOIL 2
1	42		4 LIME 6
-	62		4 CLAY 10
3	32		22 SAND 32
4	022		6 SHALE 38
-	22		77 LIME 115
6	142		142 SHALE 257
7	162		22 LIME 279
8	182		79 SHALE 358
9	202		32 LIME 390
10	222		42 SAND 432
11	242		17 LIME 449
12	262		8 SHALE 457
13	282		5 LIME 461
14	302		99 SAND 560
15	322		2 LIME 562
16	342		82 SHALE 644
17	362		5 OIL SAND 649
18	382		51 SHALE 702
19	402		
20	422		
21	442		
22	462		
23	482		
24	502		
25	522		
26	542		
27	562		
28	582		
29	602		
30	622		
31	642		
32	662		
33	682		
34	702		
35			

DEPTH	TIME O'CLOCK	MIN.	REMARKS
			WATER
			020030
			FT. SCOTT
			Drill #2
			DRILLER #2
	6-30-83		
			MOVED + SET SURFACE @
	6:AM		Drilled to 42'
	6-30-83		Drill #1
			Drilled From 42' to 70'
			DRILLER #2 Run Time