

State Geological Survey
WICHITA BRANCH

6-24-22E PI
dnd

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5375 EXPIRATION DATE 06/30/84

OPERATOR Hillenburg Oil Company API NO. 15-011-21,983

ADDRESS P.O. Box 94 COUNTY Bourbon

Bronson, KS 66716 FIELD Bronson/Xenia

** CONTACT PERSON Claudia Talley-Audley PROD. FORMATION Bartlesville

PHONE (316) 939-4321 _____ Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Foose

ADDRESS P.O. Box 190 WELL NO. 16

Eureka, KS 67045 WELL LOCATION _____

DRILLING CONTRACTOR Hillenburg Oil Company 985 Ft. from South Line and

ADDRESS P.O. Box 94 835 Ft. from East Line of (E)

Bronson, KS 66716 the SE (Qtr.) SEC 6 TWP 24 RGE 22 (NO)

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 702 PBD _____

SPUD DATE 07/01/83 DATE COMPLETED 07/15/83

ELEV: GR 1030 DF 1031 KB 1034

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: William R. Cole, being of lawful age, hereby certifies

536021

ACO-1 Well History

Side TWO OPERATOR Hillenburg Oil Company LEASE NAME Foose SEC 6 TWP 24 RGE 22 (E)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO 16

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Top Soil	2	2		
Lime	85	87		
Shale	151	238		
Lime	20	258		
Shale	81	339		
Lime	30	369		
Shale	43	412		
Lime	18	430	Oswego	
Shale	7	437		
Lime	5	442	Ft. Scott	
Shale	98	540		
Lime	2	542	Ardmore	
Shale	83	625		
Oil Sand	9	634		
Shale	68	702		

Producing method (flowing, pumping, gas lift, etc.)
Slim Hole Completion

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect Fresh Water	6 1/8	2 7/8		682	Portland A	80	2%gel, 2gel ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			17	2 1/8 alum.	268 to 636

TUBING RECORD		
Size	Setting depth	Packer set at

State Geological Survey
WICHITA BRANCH

HILLENBURG OIL COMPANY

Foose #16

Bourbon County Kansas

6 1/8 Hole, 4 1/2 Drill Pipe, 5 1/2 Pump Liners, 8 Stroke

Varel Button Bit #5644

July 1, 1983

6-24-22E

<u>Depth</u>	<u>Time</u>		<u>Remarks</u>		
Kelly	22	2	Topsoil	2	
1	42	85	Lime	87	
2	62	151	Shale	238	
~	82	20	Lime	258	
	102	81	Shale	339	
5	122	30	Lime	369	
6	142	43	Shale	412	
7	162	18	Lime	430	Oswego
	182	7	Shale	437	
9	202	5	Lime	442	Ft. Scott
10	222	98	Shale	540	
11	242	2	Lime	542	Ardmore
12	262	83	Shale	625	
13	282	9	Oil Sand	634	
14	302	68	Shale	702	

T.D. 702

Pipe Tally 681.40

Driller #2

moved, Set Surface & Drilled to 702.

Ran pipe.

