

TYPE

SIDE ONE

State Geological Survey
WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY-LETTER.

LICENSE # 5375 EXPIRATION DATE 06/30/84

OPERATOR Hillenburg Oil Company API NO. 15-011-22,026

ADDRESS P.O. Box 94 COUNTY Bourbon

Bronson, KS 66716 FIELD Bronson, Xenia

** CONTACT PERSON Claudia Hobson PROD. FORMATION Bartlesville
PHONE (316) 939-4321 _____ Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Foose

ADDRESS P.O. Box 190 WELL NO. 17

Eureka, Kansas 67045 WELL LOCATION _____

DRILLING Company Tools 655 Ft. from South Line and

CONTRACTOR 505 Ft. from East Line of (E)
ADDRESS _____ the SE (Qtr.) SEC 6 TWP 24 RGE 22 N

PLUGGING _____ WELL PLAT (Office
CONTRACTOR Use Only
ADDRESS _____

TOTAL DEPTH 702 PBDT _____

SPUD DATE 09/19/83 DATE COMPLETED 09/30/83

ELEV: GR 1040 DF 1041 KB 1044

DRILLED WITH ~~XXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

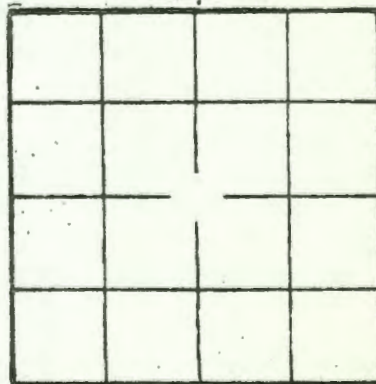
Amount of surface pipe set and cemented 20/ft. DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold Hillenburg Sr., being of lawful age, hereby certifies that: _____



KCC _____
KGS ☒
SWD/REP _____
PLG. _____
NGPA _____

Side TWO

OPERATOR Hillenburg Oil Company LEASE NAME Foose SEC 6 TWP 24 RGE 22 ~~XXX~~WELL NO 17

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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☒ Check if no Drill Stem Tests Run.
☐ Check if samples sent Geological Survey.

State Geological Survey
WICHITA BRANCH

Topsoil	1	1		
Lime	114	115		
Shale	150	265		
Lime	20	285		
Shale	81	366		
Lime	17	383		
Shale	47	430		
Lime	17	447	Oswego	
Shale	8	455		
Lime	5	460	Ft. Scott	
Shale	95	555		
Lime	2	557	Ardmore	
Shale	87	644		
Oil Sand	11	655		
Shale T.D.	47	702		

S.N. 640.80
Tally 693.70

Driller #2 Drilled from 50 to 562.
Driller #1 Drilled from 562 to 702 Ran pipe.

Producing method (flowing, pumping, gas lift, etc.)
Slim Hole Completion

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) ~~XXXXXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh water	6 1/4	2 7/8			Portland A	80	2%gel, 2gel ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			19		645 to 654
TUBING RECORD					
Size	Setting depth	Pecker set at			



HILLENBURG OIL COMPANY

P.O. Box 94
Bronson, KS 66716



Foose #17

Bourbon County Kansas

6 1/8 Hole, 4 1/2 Pipe, 5 1/2 Pump Liners, 8 Stroke, Varel Button Bit #5705

September 19, 1983

<u>Depth</u>	<u>Time</u>	<u>Remarks</u>	
Kelly	22	1	Topsoil
1	42	114	Lime
2	62	150	Shale
3	82	20	Lime
4	102	81	Shale
5	122	17	Lime
6	142	47	Shale
7	162	17	Lime
8	182	8	Shale
9	202	5	Lime
10	222	95	Shale
11	242	2	Lime
12	262	87	Shale
13	282	11	Oil Sand
14	302	47	Shale

T.D. 702

S.N. 640.80

Tally 693.70

Oswego

Ft. Scott

Ardmore

Driller #2 Drilled from 50 to 562

Driller #1 Drilled from 562 to 702, ran pipe.