

COPY

6-24-22 *duh*

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 011-22,702

County Bourbon

SW SE SW Sec. 06 Twp. 24S Rge. 22 ^{XXX} East West

177 Ft. North from Southeast Corner of Section

3483 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Foose Well # H-1

Field Name Bronson - Xenia

Producing Formation Bartlesville

Elevation: Ground NA KB _____

Total Depth 742 PBTD _____

	5280
	4950
	4620
	4290
	3960
	3630
	3300
	2970
	2640
	2310
	1980
	1650
	1320
	990
	660
	330



7-11-90

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0

feet depth to 729 20 w/ 7 1/2 sx cmt.

Operator: License # 5375

Name: HILLENBURG OIL COMPANY

Address P. O. Box 94

City/State/Zip Bronson, Kansas 66716

Purchaser: Kelly Maclaskey Oilfield Services

Operator Contact Person: Dale Mitchell

Phone (316) 939-4322

Contractor: Name: COMPANY TOOLS

License: _____

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil S.W.D. Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If O.W.O.: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

4/25/90 4/26/90 5/2/90
Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION
JUL - 9 1990
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dale Mitchell
Title Superintendent of Production Date 7/6/90

Subscribed and sworn to before me this 6th day of July, 1990
Notary Public Dale Mitchell Esq. Le Nett
Date Commission Expires July 15, 1990
APPOINTMENT
7-15-90

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received

Distribution

KCC S.W.D/Rep NGPA
 KGS Plug Other (Specify)

106/50C

26-48-0

536009

SIDE TWO

Operator Name HILLENBURG OIL COMPANY Lease Name FOOSE Well # H-1
 Sec. 06 Twp. 24S Rge. 22 East West
 County Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Base Kansas City		126
Pawnee		402
Fort Scott	489	492
Bartlesville	662	682

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 5/8"	6 5/8"		20'	A-Portland	5	
Production	6"	2 7/8"	6.5#	729	A-Portland	117	2% Cel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Total 17 shots @ 671' to 679'	Water Frac	671-679
		7 sx 12x30 sand 26 sx 10 x 20 sand	
		2 gal Av15	

TUBING RECORD Size 1" Set At _____ Packer At NA Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	NA	NA		26

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____